

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>UTU-76042</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>EOG RESOURCES, INC</b>		7. If Unit or CA Agreement, Name and No.
3a. Address <b>1060 EAST HIGHWAY 40 VERNAL, UT 84078</b>		8. Lease Name and Well No. <b>Hoss 85-35</b>
3b. Phone No. (include area code) <b>435-781-9111</b>		9. API Well No. <b>43047-39323</b>
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface <b>644894 2156' FNL &amp; 683' FWL (SWNW) 40.080508 LAT 109.301342 LON</b> At proposed prod. zone <b>Same 4437871 Y 40.080553 -109.300642</b>		10. Field and Pool, or Exploratory <b>Under/Under Wasatch/Mesaverde</b>
14. Distance in miles and direction from nearest town or post office* <b>32.8 miles south of Vernal, Utah</b>		11. Sec., T. R. M. or Blk. and Survey or Area <b>Sec. 35-T8S-R23E, S.L.B.&amp;M.</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>661' Lease line 654' Drilling line</b>	16. No. of acres in lease <b>1880</b>	17. Spacing Unit dedicated to this well <b>40 acres</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>1850'</b>	19. Proposed Depth <b>9260'</b>	20. BLM/BIA Bond No. on file <b>NM2308</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>5057' NAT GL</b>	22. Approximate date work will start*	23. Estimated duration <b>45 days</b>

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

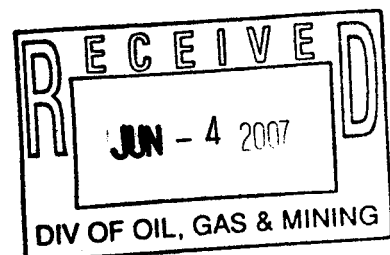
25. Signature <i>Mary A. Maestas</i>	Name (Printed/Typed) <b>Mary A. Maestas</b>	Date <b>05/31/2007</b>
Title <b>Regulatory Assistant</b>		
Approved by Signature <i>Bradley G. Hill</i>	Name (Printed/Typed) <b>BRADLEY G. HILL</b>	Date <b>06-26-07</b>
Title <b>ENVIRONMENTAL MANAGER</b>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

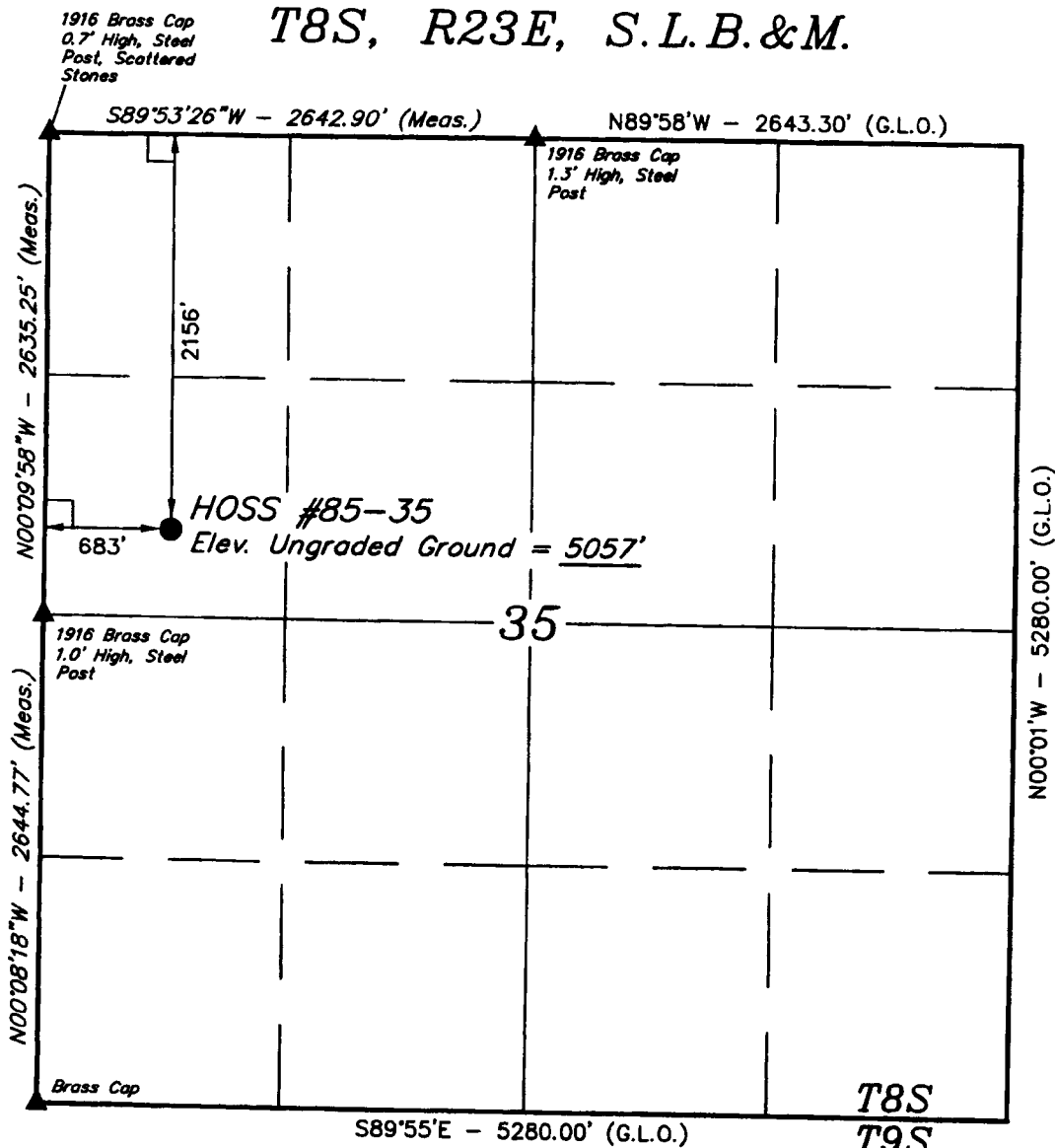
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

**Federal Approval of this  
Action is Necessary**



**T8S, R23E, S.L.B.&M.**



**LEGEND:**

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 40°04'49.83" (40.080508)  
 LONGITUDE = 109°18'04.83" (109.301342)  
 (NAD 27)  
 LATITUDE = 40°04'49.95" (40.080542)  
 LONGITUDE = 109°18'02.39" (109.300664)

**EOG RESOURCES, INC.**

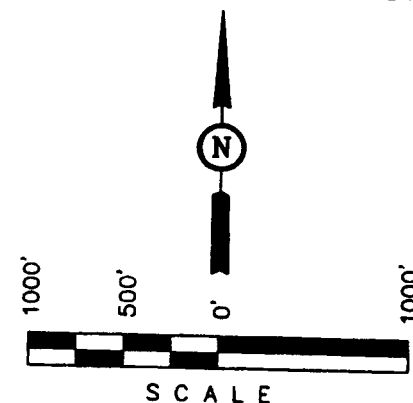
Well location, HOSS #85-35, located as shown in the SW 1/4 NW 1/4 of Section 35, T8S, R23E, S.L.B.&M., Uintah County, Utah.

**BASIS OF ELEVATION**

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M., TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE SURVEY WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.



**UTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-15-07	DATE DRAWN: 03-22-07
PARTY T.A. E.D. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

STATE OF COLORADO )

) ss

COUNTY OF DENVER )

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

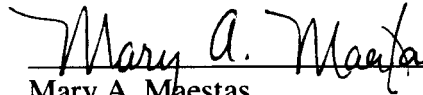
**Hoss 85-35  
2156' FNL - 683' FWL (SWNW)  
SECTION 35, T8S, R23E  
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Kerr-McGee Oil & Gas Onshore LP, Questar Exploration and Production Company, and Encana Oil & Gas (USA) Inc., Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 31<sup>st</sup> day of May, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

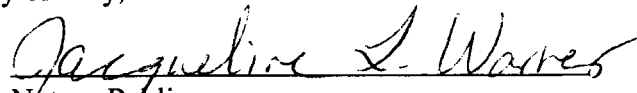
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Kerr-McGee Oil & Gas Onshore LP, Questar Exploration and Production Company, and Encana Oil & Gas (USA) Inc.

Further affiant saith not.

  
\_\_\_\_\_  
Mary A. Maestas  
Regulatory Assistant

Subscribed and sworn before me this 31<sup>st</sup> day of May, 2007.



  
\_\_\_\_\_  
Jacqueline L. Warner  
Notary Public

My commission expires 2/13/2010.

Exhibit "A" to Affidavit  
Hoss 85-35 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP  
1999 Broadway, Suite 3700  
Denver, CO 80202  
Attn: Mr. W. Chris Latimer

Questar Exploration and Production Company  
Independence Plaza  
1050 17<sup>th</sup> Street, Suite 500  
Denver, Colorado 80265  
Attention: Ms. Angela Page

Encana Oil & Gas (USA) Inc.  
950 17th Street, Suite 2600  
Denver, Colorado 80202  
Attn: Ms. Diana Weber

R 23 E

823-34A  
☼

HOSS 85-35  
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U-64422

UTU-76042

⊙ HOSS 85-35

Scale: 1"=1000'

0 1/4 1/2 Mile



**Geog resources**

Denver Division

**EXHIBIT "A"**

HOSS 85-35

Commingleing Application  
Uintah County, Utah

Scale:  
1"=1000'

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Hoss85-35\_commingleing.dwg  
Layout1

Author  
GT

May 24, 2007 -  
3:00pm



**EOG Resources, Inc.**  
500 Seventeenth Street  
Suite 1000N  
Denver, CO 80202  
Main: 303-572-9000  
Fax: 303-424-5400

**CERTIFIED MAIL**

**ARTICLE NO: 7005 2570 0000 7715 6190**

May 31, 2007

Kerr-McGee Oil & Gas Onshore LP  
1999 Broadway, Suite 3700  
Denver, Colorado 80202  
Attn: Mr. W. Chris Latimer

**RE: COMMINGLING APPLICATION  
HOSS 78-27, HOSS 79-27, HOSS 81-26, HOSS 83-35, HOSS 85-35  
SECTIONS 26, 27, 35 T8S, R23E  
UINTAH COUNTY, UTAH  
LEASE: UTU 76042, UTU-64422**

Mr. Latimer:

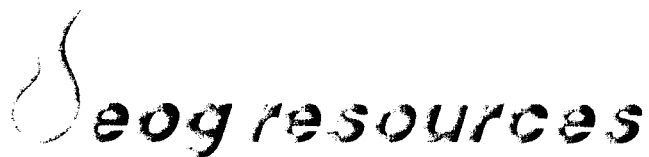
EOG Resources, Inc. has filed an application with the Bureau of Land Management, Vernal, and the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached are maps showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that these applications have been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink that reads "Mary A. Maestas". The signature is fluid and cursive, with the first name "Mary" being the most prominent.

Mary A. Maestas  
Regulatory Assistant



**EOG Resources, Inc.**  
100 Seventeenth Street  
Suite 1000  
Denver, CO 80202  
Phone: 303-572-9000  
Fax: 303-824-5400

**CERTIFIED MAIL**

**ARTICLE NO: 7005 2570 0000 7715 6213**

May 31, 2007

Questar Exploration & Production Company  
1050 17<sup>th</sup> Street, Suite 500  
Denver, Colorado 80265  
Attn: Ms. Angela Page

**RE: COMMINGLING APPLICATIONS  
HOSS 78-27, HOSS 79-27, HOSS 81-26, HOSS 83-35, HOSS 85-35  
SECTIONS 26, 27, 35 T8S, R23E  
UINTAH COUNTY, UTAH  
LEASE: UTU 76042, UTU-64422**

Ms. Page:

EOG Resources, Inc. has filed an application with the Bureau of Land Management, Vernal, and the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

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Sincerely,

A handwritten signature in black ink that reads "Mary A. Maestas".

Mary A. Maestas  
Regulatory Assistant



**EOG Resources, Inc.**  
100 Seventeenth Street  
Suite 1000N  
Denver, CO 80202  
Main: 303-672-9000  
Fax: 303-824-5400

**CERTIFIED MAIL**  
**ARTICLE NO: 7005 2570 0000 7715 6206**

May 31, 2007

Encana Oil & Gas (USA) Inc.  
950 17<sup>th</sup> Street, Suite 2600  
Denver, Colorado 80202  
Attn: Ms. Diana Weber

**RE: COMMINGLING APPLICATIONS**  
**HOSS 78-27, HOSS 79-27, HOSS 81-26, HOSS 83-35, HOSS 85-35, HOSS 82-26,**  
**HOSS 84-35**  
**SECTIONS 26, 27, 35 T8S, R23E**  
**UINTAH COUNTY, UTAH**  
**LEASE: UTU 76042, UTU-64422**

Ms. Weber:

EOG Resources, Inc. has filed an application with the Bureau of Land Management, Vernal, and the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

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Sincerely,

A handwritten signature in black ink that reads 'Mary A. Maestas'.

Mary A. Maestas  
Regulatory Assistant



## EIGHT POINT PLAN

**HOSS 85-35**  
**SW/NW, SEC. 35, T8S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,149		Shale	
Wasatch	4,916	Primary	Sandstone	Gas
Chapita Wells	5,521	Primary	Sandstone	Gas
Buck Canyon	6,222	Primary	Sandstone	Gas
North Horn	6,797	Primary	Sandstone	Gas
KMV Price River	7,158	Primary	Sandstone	Gas
KMV Price River Middle	7,928	Primary	Sandstone	Gas
KMV Price River Lower	8,756	Primary	Sandstone	Gas
Sego	9,053		Sandstone	
TD	9,260			

Estimated TD: 9,260' or 200'± below Sego top

Anticipated BHP: 5,056 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

**4. CASING PROGRAM:**

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/4"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,690 Psi	279,000#

**Note:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

**All casing will be new or inspected.**

**EIGHT POINT PLAN**

**HOSS 85-35**  
**SW/NW, SEC. 35, T8S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**5. Float Equipment:**

**Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

**EIGHT POINT PLAN**

**HOSS 85-35**  
**SW/NW, SEC. 35, T8S, R23E, S.L.B.&M.,**  
**UINTAH COUNTY, UTAH**

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** 207 sks Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 150 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail:** 851 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**EIGHT POINT PLAN**

**HOSS 85-35**

**SW/NW, SEC. 35, T8S, R23E, S.L.B.&M..**

**UINTAH COUNTY, UTAH**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

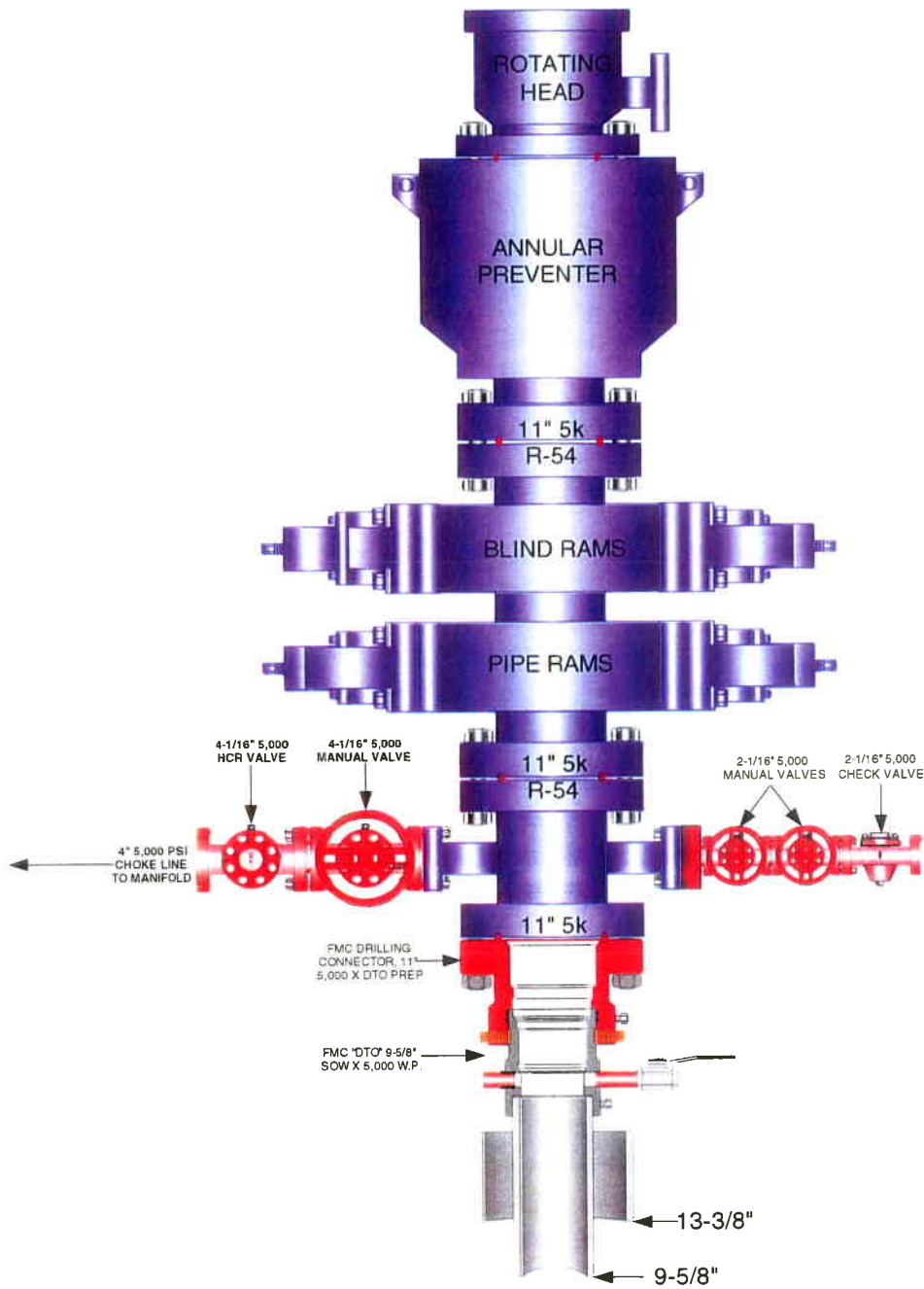
**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

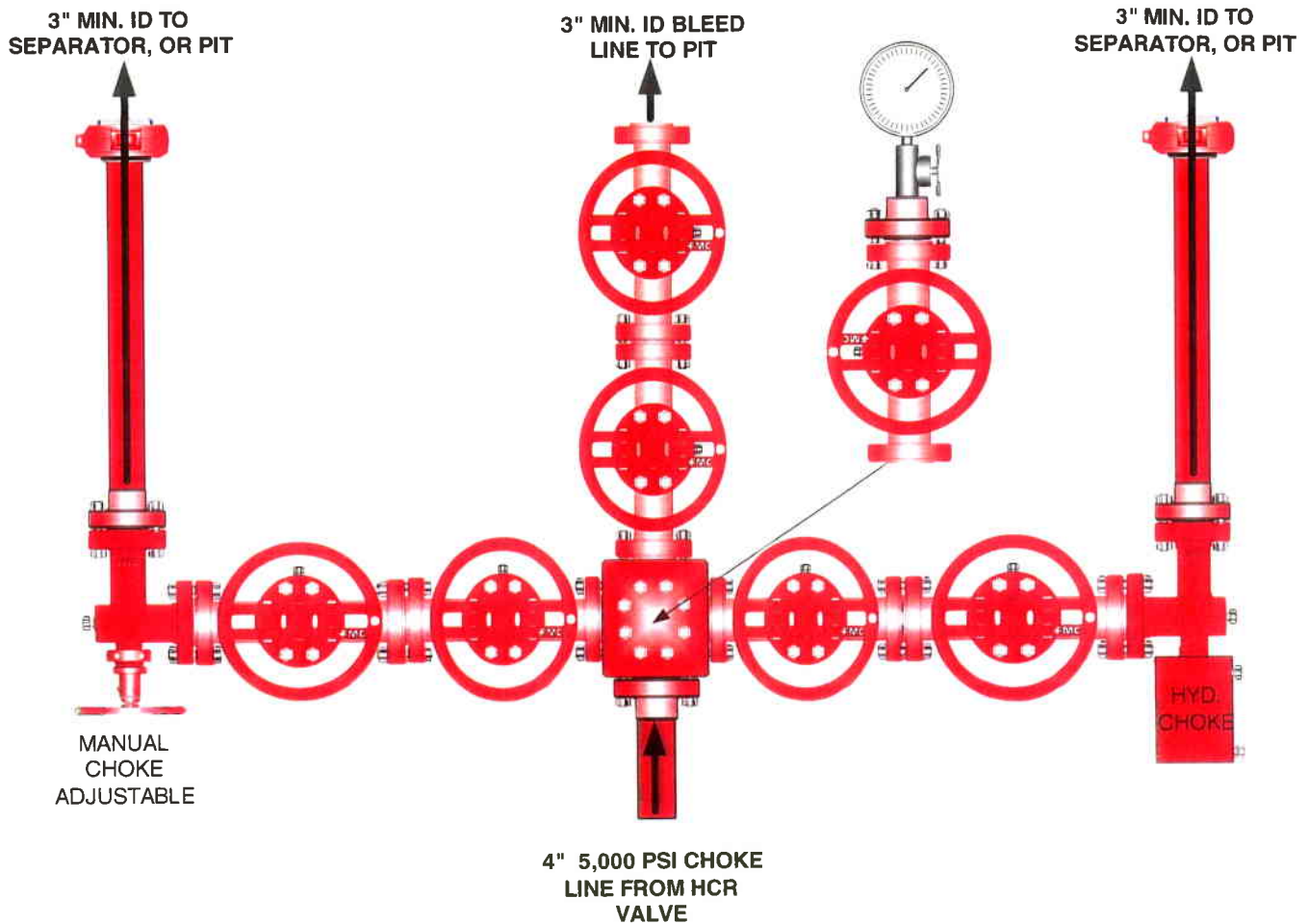
**EOG RESOURCES 11" 5,000 PSI W.P. BOP  
CONFIGURATION**

PAGE 1 OF 2



## EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



### Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.  
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Hoss 85-35  
SWNW, Section 35, T8S, R23E  
Uintah County, Utah**

***SURFACE USE PLAN***

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 450 feet long with a 40-foot right-of-way, disturbing approximately .41 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.66 acres. The pipeline is approximately 2086 feet long with a 40-foot right-of-way, disturbing approximately 1.92 acres.

**1. EXISTING ROADS:**

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 32.8 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

**2. PLANNED ACCESS ROAD:**

- A. The access road will be approximately 450' in length, with one (1) 18" culvert. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface. Gravel will be used as needed.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

**An off-lease right-of-way will not be required. The entire length of the proposed access road is located within Federal Lease # UTU-76042.**

**3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:**

See attached TOPO map "C" for the location of wells within a one-mile radius.

**4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**

**A. On Well Pad**



1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

**B. Off Well Pad**

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 2086' x 40'. The proposed pipeline leaves the northwestern edge of the well pad (Lease UTU-76042) proceeding in a southerly, then easterly direction for an approximate distance of 2086' tying into a proposed pipeline in Section 35, T8S, R23E (Lease UTU-76042). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way will not be required. The entire length of the proposed pipeline is located within lease.
7. The proposed pipeline route begins in the SWNW of Section 35, T8S, R23E, proceeding southerly, then easterly for an approximate distance of 2086' to the NESW of Section 35, T8S, R23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.

- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL:**

**A. METHODS AND LOCATION**

1. Cuttings will be confined in the reserve pit.
  2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
  3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16-millimeter plastic liner and sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances

which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

**8. ANCILLARY FACILITIES:**

None anticipated.

**9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the north corner of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil southeast of pit corner B. The stockpiled location topsoil will be stored between corners #8 and #2, and corners #2 and #3. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

The corners of the well pad will be rounded off as needed to minimize excavation.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RECLAMATION OF THE SURFACE:**

### **A. Interim Reclamation (Producing Location)**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
HyCrest Wheatgrass	6.0
Needle and Threadgrass	6.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

***B. Dry Hole/Abandoned Location***

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Fourwing Saltbush	2.0
Indian Ricegrass	2.0
Needle and Threadgrass	2.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

***11. SURFACE OWNERSHIP:***

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

**Bureau of Land Management**

***12. OTHER INFORMATION:***

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to

Drill” will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontology survey was conducted and will be submitted by Intermountain Paleo-Consulting.

**Additional Surface Stipulations:**

No construction or drilling activities will be conducted between April 1 and August 15 due to Burrowing Owl stipulations.

A biological inventory will be needed for Uintah Basin Hookless Cactus.

***LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:***

**PERMITTING AGENT**

Mary A. Maestas  
EOG Resources, Inc.  
P.O. Box 1815  
Vernal, UT 84078  
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

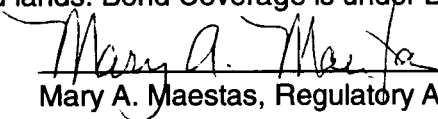
The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

**CERTIFICATION:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 85-35 Well, located in the SWNW, of Section 35, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

March 27, 2006 \_\_\_\_\_  
Date

  
\_\_\_\_\_  
Mary A. Maestas, Regulatory Assistant

Onsite Date: 4/5/2007



# EOG RESOURCES, INC.

## LOCATION LAYOUT FOR

HOSS #85-35  
SECTION 35, T8S, R23E, S.L.B.&M.  
2156' FNL 683' FWL

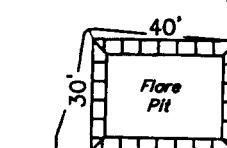
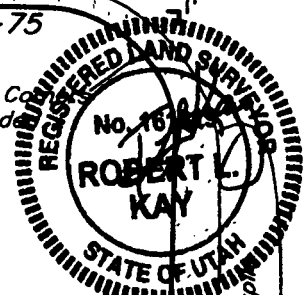
FIGURE #1

Proposed Access Road

SCALE: 1" = 50'  
DATE: 03-22-07  
Drawn By: P.M.

Approx.  
Toe of  
Fill Slope

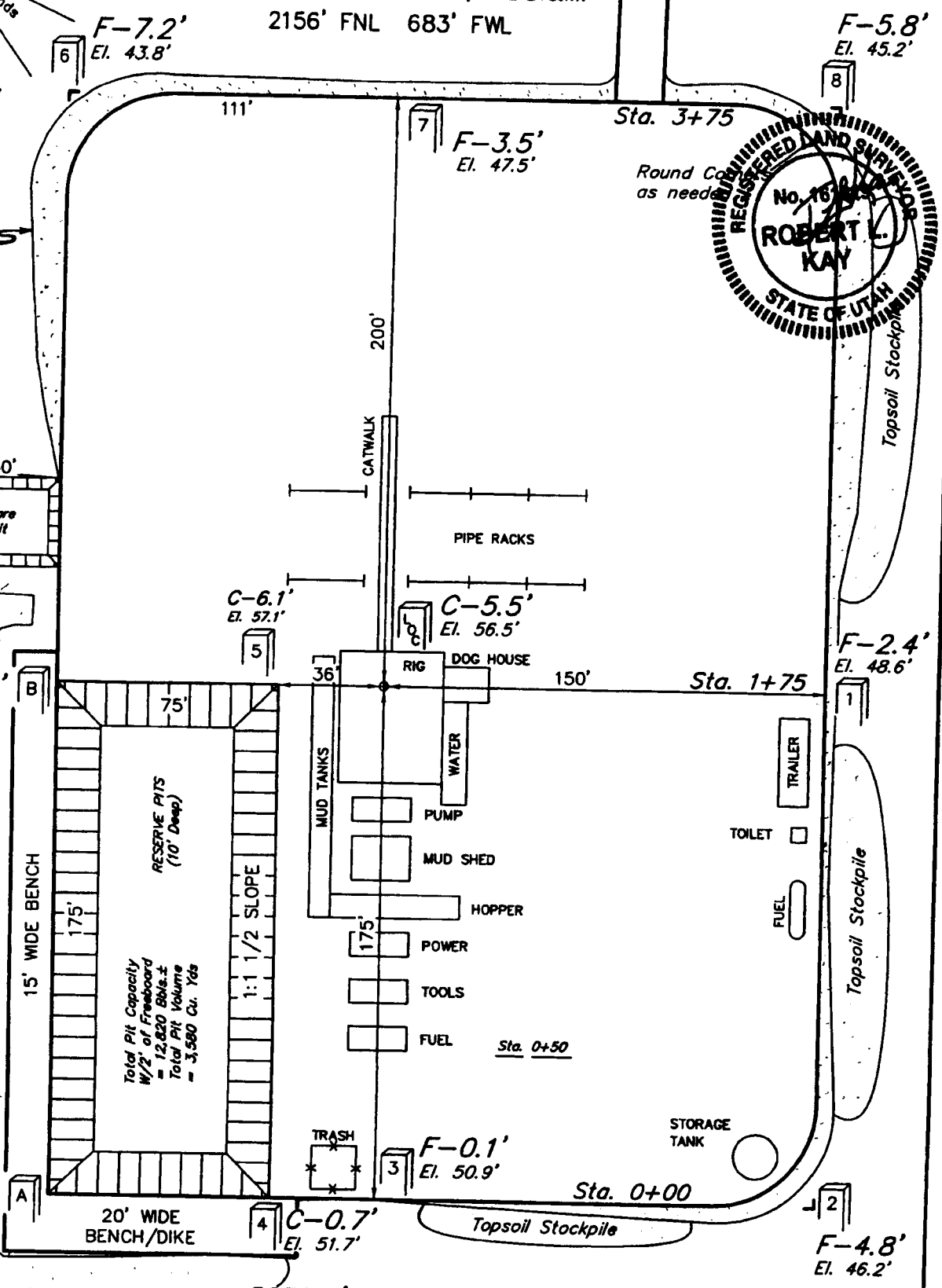
**NOTE:**  
Flare Pit is to  
be located a min.  
of 100' from the  
Well Head.



Pit Topsoil  
C-17.0'  
El. 58.0'  
(btm. pit)

Reserve Pit Backfill  
& Spoils Stockpile

C-12.7'  
El. 53.7'  
(btm. pit)



Elev. Ungraded Ground at Location Stake = 5056.5'  
Elev. Graded Ground at Location Stake = 5051.0'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

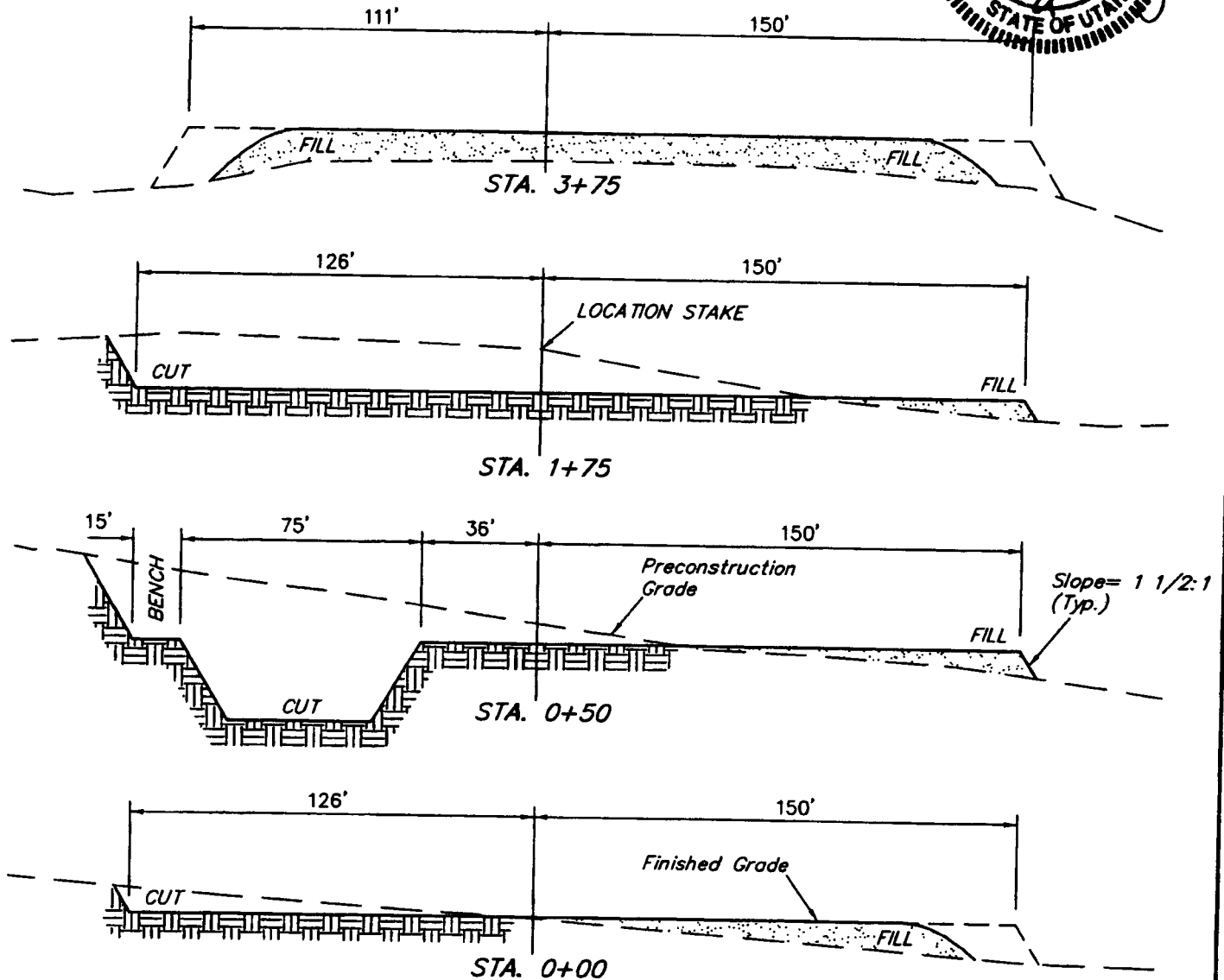
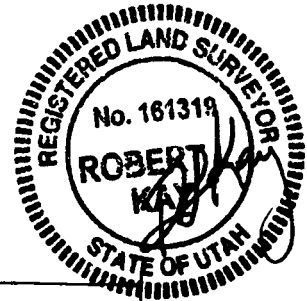
EOG RESOURCES, INC.  
TYPICAL CROSS SECTIONS FOR

HOSS #85-35  
SECTION 35, T8S, R23E, S.L.B.&M.  
2156' FNL 683' FWL

FIGURE #2

1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 03-22-07  
Drawn By: P.M.



NOTE:

Topsoil should not be  
Stripped Below Finished  
Grade on Substructure Area.

\* NOTE:

FILL QUANTITY INCLUDES  
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,120 Cu. Yds.  
Remaining Location = 10,410 Cu. Yds.  
  
TOTAL CUT = 12,530 CU.YDS.  
FILL = 8,620 CU.YDS.

EXCESS MATERIAL = 3,910 Cu. Yds.  
Topsoil & Pit Backfill = 3,910 Cu. Yds.  
(1/2 Pit Vol.)  
EXCESS UNBALANCE = 0 Cu. Yds.  
(After Interim Rehabilitation)

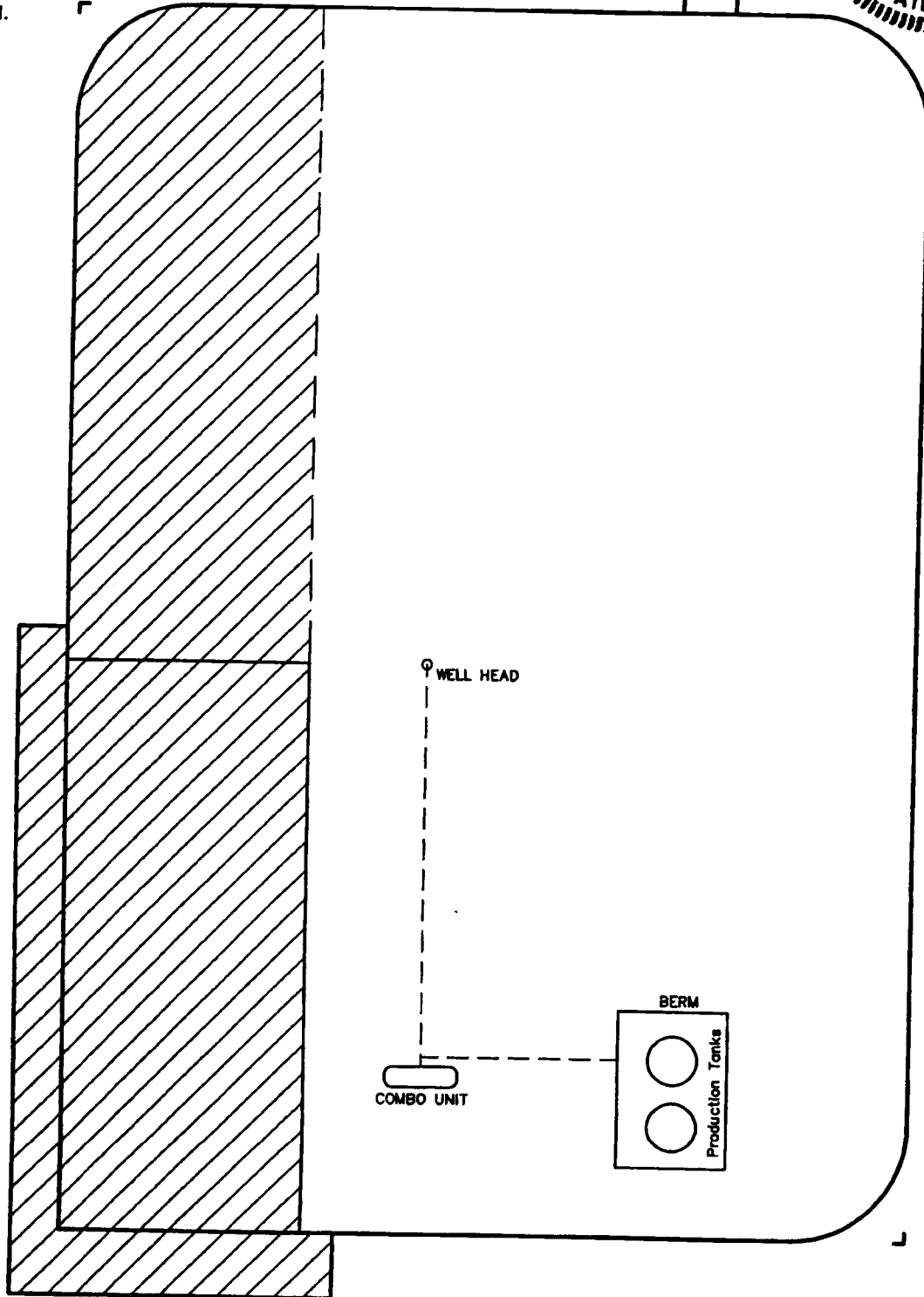
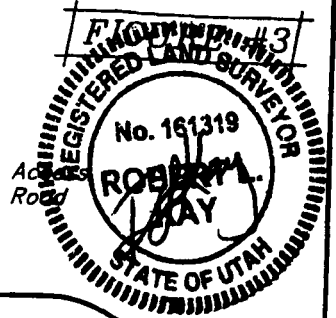
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85 So. 200 East • Vernal, Utah 84078 • (435) 788-1017



EOG RESOURCES, INC.  
PRODUCTION FACILITY LAYOUT FOR

HOSS #85-35  
SECTION 35, T8S, R23E, S.L.B.&M.  
2156' FNL 683' FWL

SCALE: 1" = 50'  
DATE: 03-22-07  
Drawn By: P.M.



 RE-HABED AREA

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# EOG RESOURCES, INC.

## HOSS #85-35

LOCATED IN UTAH COUNTY, UTAH  
SECTION 35, T8S, R23E, S.L.B.&M.

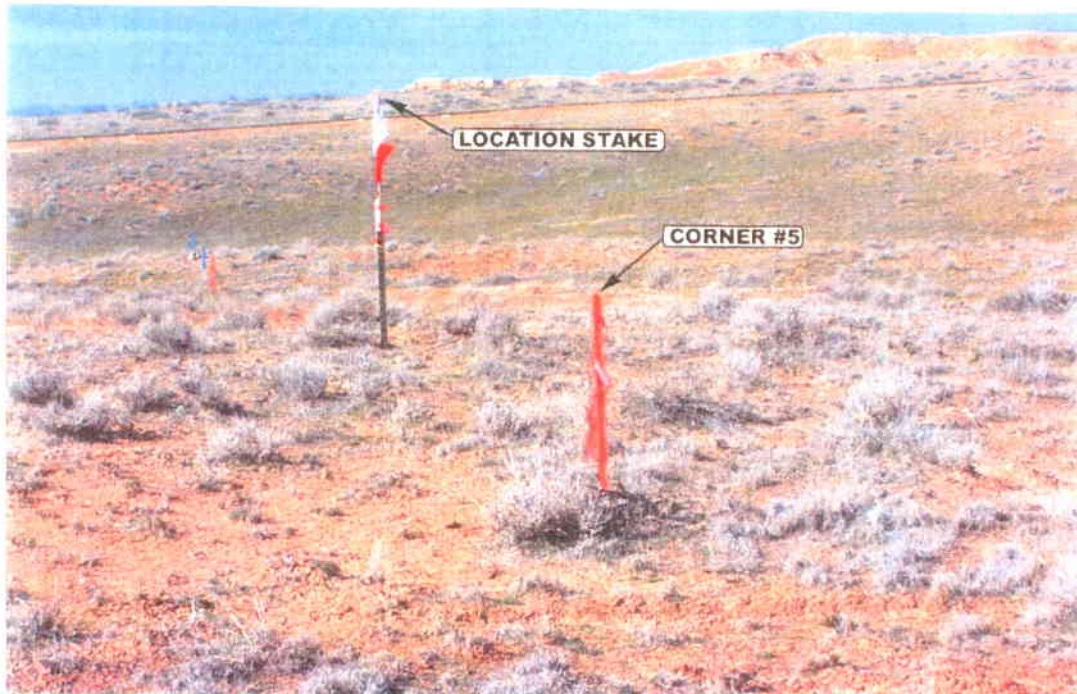


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



**UELS** Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

### LOCATION PHOTOS

**03** **16** **07**  
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

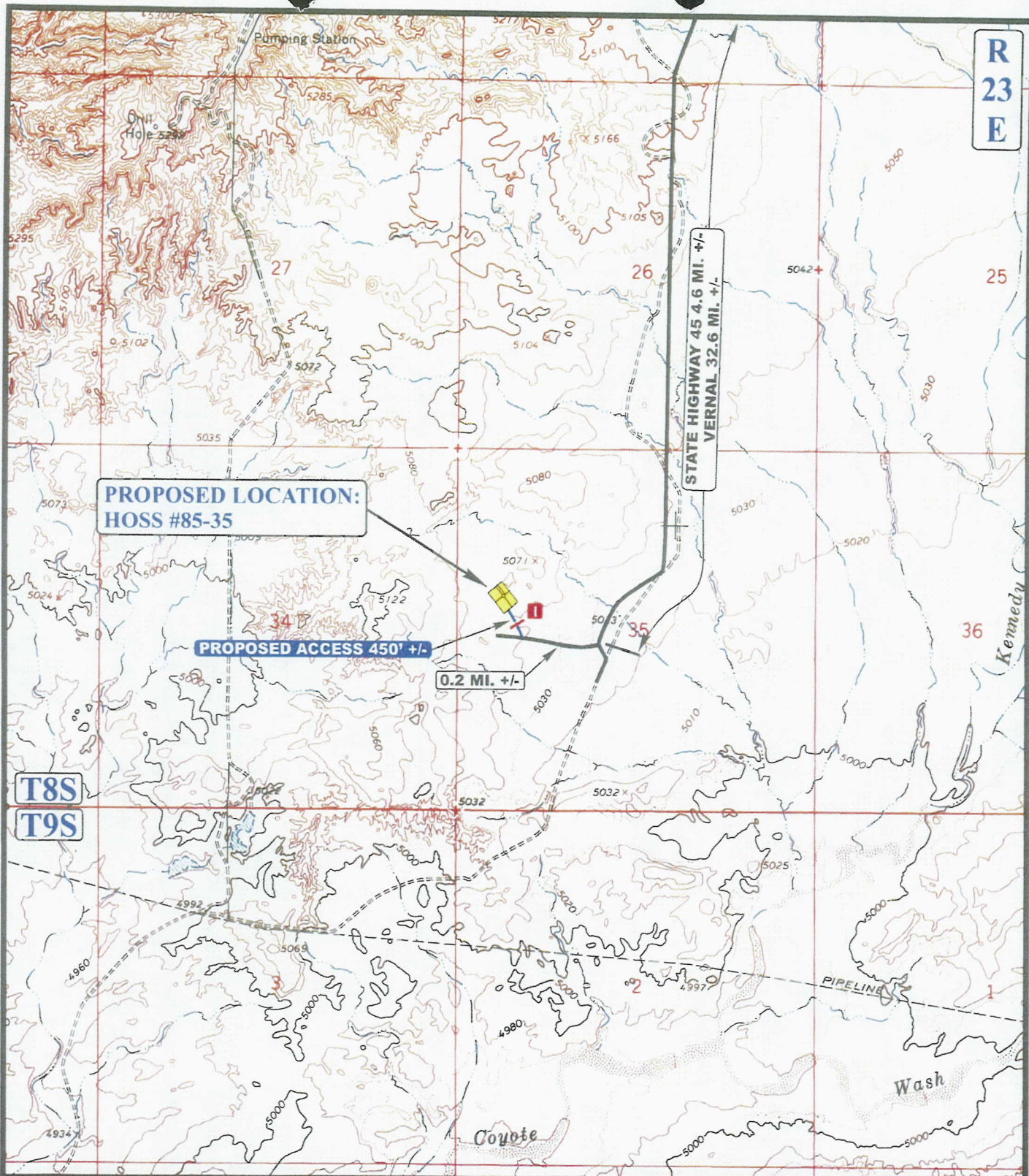
DRAWN BY: L.K.

REVISED: 00-00-00









# LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- 18" CMP REQUIRED

N

EOG RESOURCES, INC.

HOSS #85-35

SECTION 35, T8S, R23E, S.L.B.&M.

2156' FNL 683' FWL



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

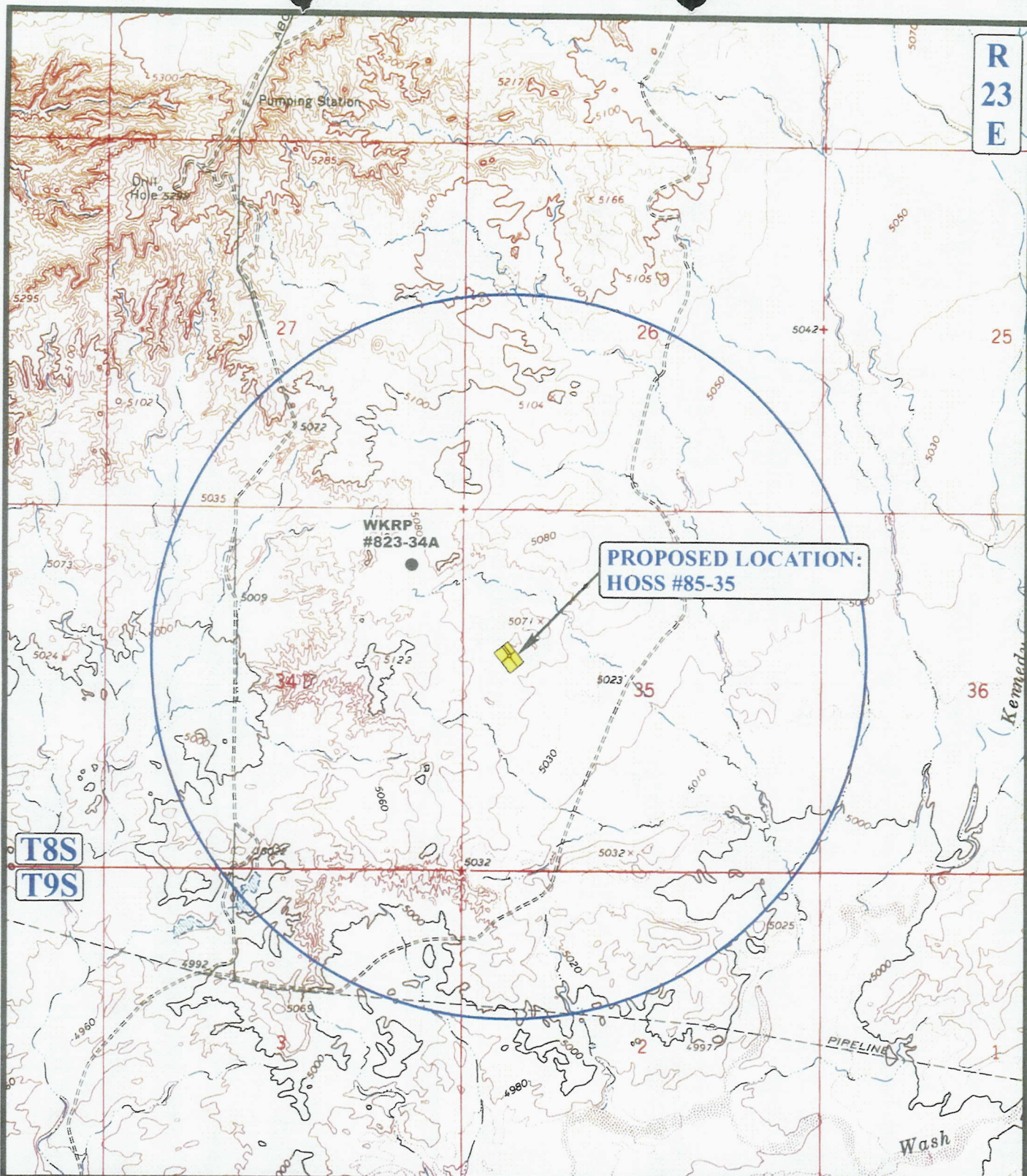
**TOPOGRAPHIC**  
**MAP**

03 16 07  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

**B**  
 TOPO





# LEGEND:

- |                   |                         |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS  | ○ WATER WELLS           |
| ● PRODUCING WELLS | ● ABANDONED WELLS       |
| ● SHUT IN WELLS   | ● TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

HOSS #85-35

SECTION 35, T8S, R23E, S.L.B.&M.

2156' FNL 683' FWL



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

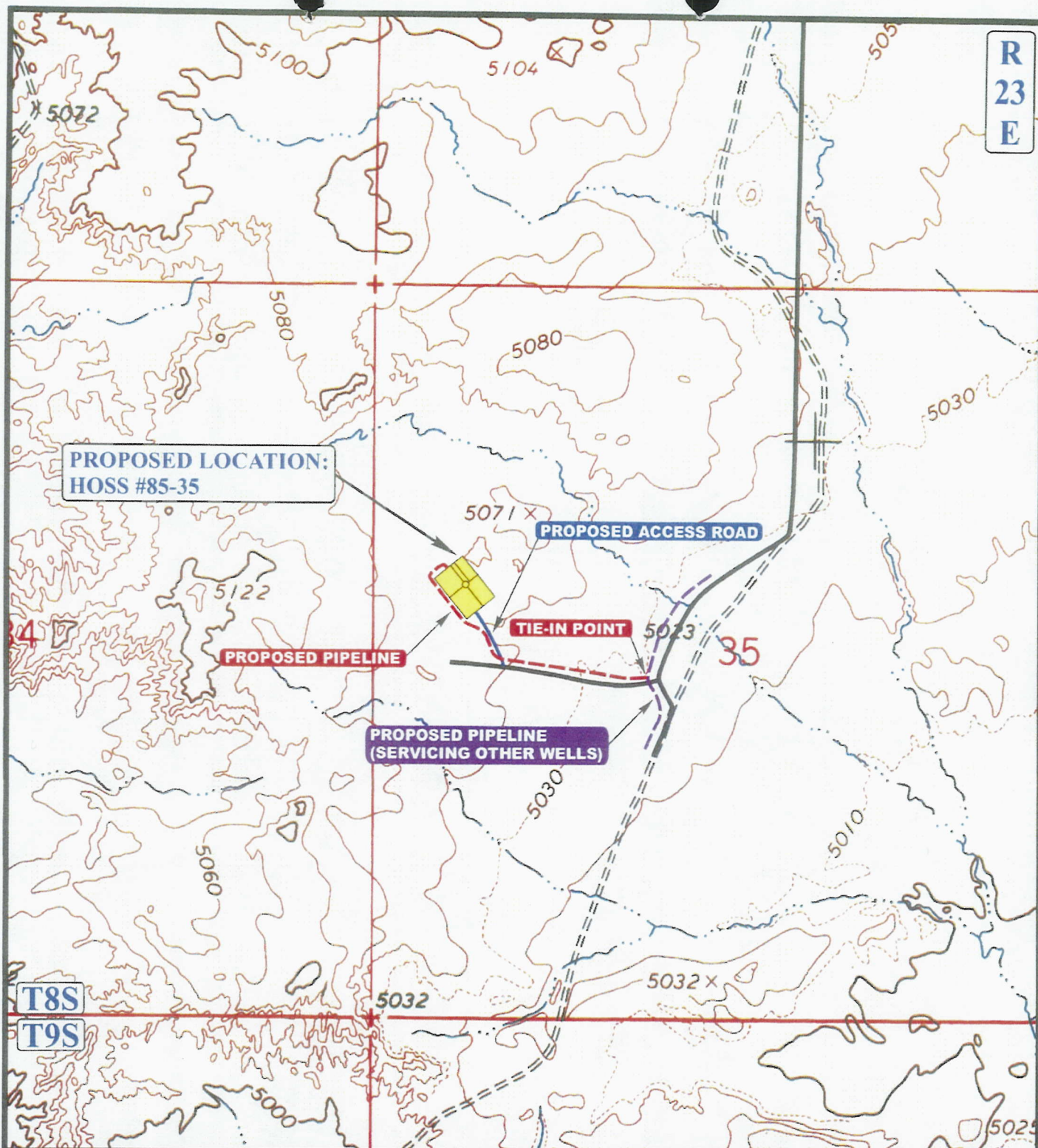
**TOPOGRAPHIC  
MAP**

**03 16 07**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00







APPROXIMATE TOTAL PIPELINE DISTANCE = 2,086' +/-

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

N

EOG RESOURCES, INC.

HOSS #85-35

SECTION 35, T8S, R23E, S.L.B.&M.

2156' FNL 683' FWL



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**03 16 07**  
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00

**D  
TOPO**



**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/04/2007

API NO. ASSIGNED: 43-047-39323

WELL NAME: HOSS 85-35

OPERATOR: EOG RESOURCES INC ( N9550 )

PHONE NUMBER: 435-781-9111

CONTACT: MARY MAESTAS

PROPOSED LOCATION:

SWNW 35 080S 230E

SURFACE: 2156 FNL 0683 FWL

BOTTOM: 2156 FNL 0683 FWL

COUNTY: Uintah

LATITUDE: 40.08055 LONGITUDE: -109.3006

UTM SURF EASTINGS: 644894 NORTHINGS: 4437871

FIELD NAME: UNDESIGNATED ( 2 )

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	JMD	6/26/07
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-76042

PROPOSED FORMATION: WSMVD

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM2308 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
(No. 49-225 )  
☒ RDCC Review (Y/N)  
(Date: )  
☒ Fee Surf Agreement (Y/N)  
☒ Intent to Commingle (Y/N)  
(wasatch, mesaverde)

LOCATION AND SITING:

\_\_\_ R649-2-3.  
Unit: \_\_\_  
☒ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells  
\_\_\_ R649-3-3. Exception  
\_\_\_ Drilling Unit  
Board Cause No: \_\_\_  
Eff Date: \_\_\_  
Siting: \_\_\_  
\_\_\_ R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: \_\_\_\_\_

1- Federal Approval  
2- Spacing Strip  
3- Commingle

T8S R23E

KENNEBEC WASH UNIT

KENNEDY  
WASH U I  
◇

FEDERAL  
22-26  
HOSS 61-26

27

26

HOSS 60-27  
FEDERAL  
43-27

HOSS 78-27

HOSS 79-27

HOSS 81-26

HOSS 82-26

WKRP 823-34A

HOSS 83-35

HOSS 84-35

HOSS 85-35

HOSS 88-35  
FEDERAL  
22-35

34

35

FEDERAL 14-34  
FEDERAL 14-34

T9S R23E

WATTS 923-2D

NATURAL BUTTES FIELD

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 35 T.8S R. 23E

FIELD: UNDESIGNATED (002)

COUNTY: Uintah

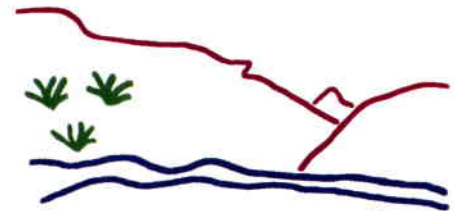
SPACING: R649-3-2 / GENERAL SITING

**Field Status**  
 ABANDONED  
 ACTIVE  
 COMBINED  
 INACTIVE  
 PROPOSED  
 STORAGE  
 TERMINATED

**Unit Status**  
 EXPLORATORY  
 GAS STORAGE  
 NF PP OIL  
 NF SECONDARY  
 PENDING  
 PI OIL  
 PP GAS  
 PP GEOTHERML  
 PP OIL  
 SECONDARY  
 TERMINATED

**Wells Status**

GAS INJECTION  
 GAS STORAGE  
 LOCATION ABANDONED  
 NEW LOCATION  
 PLUGGED & ABANDONED  
 PRODUCING GAS  
 PRODUCING OIL  
 SHUT-IN GAS  
 SHUT-IN OIL  
 TEMP. ABANDONED  
 TEST WELL  
 WATER INJECTION  
 WATER SUPPLY  
 WATER DISPOSAL  
 DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON  
 DATE: 6-JUNE-2007



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil Gas and Mining

JOHN R. BAZA  
Division Director

June 26, 2007

EOG Resources, Inc.  
1060 East Highway 40  
Vernal, UT 84078

Re: Hoss 85-35 Well, 2156' FNL, 683' FWL, SW NW, Sec. 35, T. 8 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39323.

Sincerely,

Gil Hunt  
Associate Director

er  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal Office



**Operator:** EOG Resources, Inc.  
**Well Name & Number** Hoss 85-35  
**API Number:** 43-047-39323  
**Lease:** UTU 76042

**Location:** SW NW      **Sec.** 35      **T.** 8 South      **R.** 23 East

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office      (801) 733-0983 home

**3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.**

**5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU76042
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2156 FNL & 683 FWL 40.080508 Lat 109.301342 Lon		8. WELL NAME and NUMBER: Hoss 85-35
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 35 8S 23E S.L.B. & M		9. API NUMBER: 43-047-39323
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 06-11-08  
By: [Signature]

COPY SENT TO OPERATOR

Date: 6.17.2008  
Initials: KS

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Lead Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>6/2/2008</u>

(This space for State use only)

RECEIVED

JUN 10 2008

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-39323  
**Well Name:** Hoss 85-35  
**Location:** 2156 FNL & 683 FWL (SWNW), Section 35, T8S, R23E S.L.B.&M  
**Company Permit Issued to:** EOG Resources, Inc.  
**Date Original Permit Issued:** 6/26/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

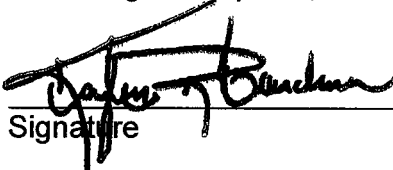
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
Signature

6/2/2008  
Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

**RECEIVED**  
**JUN 10 2008**  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address  
**1060 E. HWY 40 Vernal, UT 84078**

3b. Phone No. (include area code)  
**435-789-0790**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**43 DAT 39323  
HDS 85-35  
85 23E 35**

**Multiple (See Attached)**

5. Lease Serial No.

**Multiple (See Attached)**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Multiple (See Attached)**

9. API Well No.

**Multiple (See Attached)**

10. Field and Pool, or Exploratory Area  
**Natural Buttes**

11. County or Parish, State

**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Air Drilling Variance</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Request</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. respectfully requests authorization for air drilling operations, see attached.**

**COPY SENT TO OPERATOR**

Date: **10-14-2008**

Initials: **KS**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Mickenzie Thacker**

Title **Operations Clerk**

Signature

*Mickenzie Thacker*

Date

**09/17/2008**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*[Signature]*

Title

**Ret. Eng.**

Date

**10/7/08**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**DOG M**

**Federal Approval Of This  
Action Is Necessary**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

(Instructions on page 2)

**SEP 22 2008**

**DIV. OF OIL, GAS & MINING**

API #	Lease #	Well Name	Footages	¼-¼ Legal Description
43-047-38715	UTU-56965	HOSS 22-32	1671' FSL 1998' FEL	NWSE Sec. 32 T8S R23E
43-047-38698	UTU-76042	HOSS 44-29	631' FSL 2357' FEL	SWSE Sec. 29 T8S R23E
43-047-38900	UTU-76042	HOSS 52-29	815' FNL 812' FWL	NWNW Sec. 29 T8S R23E
43-047-38899	UTU-76042	HOSS 53-29	267' FNL 2011' FWL	NENW Sec. 29 T8S R23E
43-047-50048	UTU-76042	HOSS 54-29	2608' FNL 2172' FEL	SWNE Sec. 29 T8S R23E
43-047-50009	UTU-76042	HOSS 57-29	1123' FNL 1004' FEL	NENE Sec. 29 T8S R23E
43-047-39706	UTU-64422	HOSS 73-33	1956' FSL 2056' FWL	NESW Sec. 33 T8S R23E
43-047-38361	UTU-64422	HOSS 74-34	706' FSL 493' FWL	SWSW Sec. 34 T8S R23E
43-047-39329	UTU-64422	HOSS 78-27	586' FSL 2044' FEL	SWSE Sec. 27 T8S R23E
43-047-39328	UTU-64422	HOSS 79-27	764' FSL 737' FEL	SESE Sec. 27 T8S R23E
43-047-39692	UTU-76042	HOSS 80-26	1980' FSL 586' FWL	NWSW Sec. 26 T8S R23E
43-047-39327	UTU-76042	HOSS 81-26	494' FSL 505' FWL	SWSW Sec. 26 T8S R23E
43-047-39326	UTU-76042	HOSS 82-26	839' FSL 1808' FWL	SESW Sec. 26 T8S R23E
43-047-39325	UTU-76042	HOSS 83-35	752' FNL 593' FWL	NWNW Sec. 35 T8S R23E
43-047-39324	UTU-76042	HOSS 84-35	722' FNL 1968' FWL	NENW Sec. 35 T8S R23E
43-047-39323	UTU-76042	HOSS 85-35	2156' FNL 683' FWL	SWNW Sec. 35 T8S R23E



**Air Drilling Operations:**

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

**VARIANCE REQUESTS:****Reference: Onshore Oil and Gas Order No. 1****Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations**

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

RECEIVED  
VERNAL FIELD OFFICE  
2007 JUN -1 PM 12:55

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-76042
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. Hoss 85-35
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-39323
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 2156' FNL & 683' FWL (SWNW) 40.080508 LAT 109.301342 LON At proposed prod. zone Same		10. Field and Pool, or Exploratory Natural Buttes/Wasatch/Mesaverde
11. Sec., T. R. M. or Blk. and Survey or Area Sec. 35-T8S-R23E, S.L.B.&M.		12. County or Parish Utah County
13. State UT		14. Distance in miles and direction from nearest town or post office* 32.8 miles south of Vernal, Utah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 661' Lease line 654' Drilling line	16. No. of acres in lease 1880	17. Spacing Unit dedicated to this well 40 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1850'	19. Proposed Depth 9260'	20. BLM/BIA Bond No. on file NM2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5057' NAT GL	22. Approximate date work will start*	23. Estimated duration 45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Mary A. Maestas</i>	Name (Printed/Typed) Mary A. Maestas	Date 05/31/2007
Title Regulatory Assistant		

Approved by (Signature) <i>Jerry Kenczka</i>	Name (Printed/Typed) JERRY KENCZKA	Date NOV 06 2008
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

UDOGM

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

NOV 3/29/07  
07PP1706A

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: EOG Resources INC  
Well No: Hoss 85-35  
API No: 43-047-39323

Location: SWNW, Sec. 35, T8S, R23E  
Lease No: UTU-76042  
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

**SITE SPECIFIC CONDITIONS OF APPROVAL**

- Prevent fill and stock piles from entering drainages.
- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.
- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches, or gravel (from a private or commercial source) etc. shall be installed to control the erosion. Low-water crossings and culverts shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Bury pipelines at all low water crossings.
- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.
- No construction, drilling or fracing operations will occur within crucial year long pronghorn habitat May 15- June 20.
- No construction, drilling or fracing operations occur from March 1 through August 15 to protect the burrowing owl nesting season.

**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

- A formation integrity test shall be performed at the surface casing shoe before drilling more than twenty feet.
- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A 75 foot long blooie line is approved. All other equipment for air/gas drilling shall meet specifications in Onshore Order #2, III. Requirements, E. Special Drilling Operations.
- Logging program: Gamma Ray shall be run from TD to surface.
- Commingling:
- Downhole commingling for the Wasatch-Mesaverde formations is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all *non oil & gas mineral resources* (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

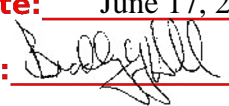
## OPERATING REQUIREMENT REMINDERS:

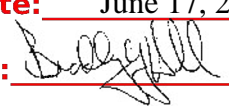
- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
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<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078		<b>8. WELL NAME and NUMBER:</b> HOSS 85-35			
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<b>Approved by the Utah Division of Oil, Gas and Mining</b>					
<b>Date:</b> June 17, 2009					
<b>By:</b> 					
<b>NAME (PLEASE PRINT)</b> Mckenzie Thacker	<b>PHONE NUMBER</b> 435 781-9145	<b>TITLE</b> Operations Clerk			
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/17/2009				

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
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## The Utah Division of Oil, Gas, and Mining

- State of Utah  
- Department of Natural Resources  
Electronic Permitting System - Sundry Notices

### Request for Permit Extension Validation Well Number 43047393230000

**API:** 43047393230000

**Well Name:** HOSS 85-35

**Location:** 2156 FNL 0683 FWL QTR SWNW SEC 35 TWNP 080S RNG 230E MER S

**Company Permit Issued to:** EOG RESOURCES, INC.

**Date Original Permit Issued:** 6/26/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Signature:** Steven Schiess

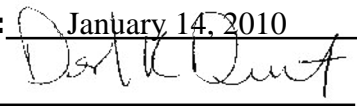
**Date:** 6/17/2009

**Title:** Administrator **Representing:** EOG RESOURCES, INC.

**Date:** June 17, 2009

**By:**

**RECEIVED** June 17, 2009

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<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> EOG Resources, Inc. requests authorization to change the drilling plan on the referenced well as per the attached. Item #4: Casing Program, Conductor; Item #5: Float Equipment, Production Hole Procedure; and Item #8: Evaluation Program.					
<b>Accepted by the Utah Division of Oil, Gas and Mining</b>		<b>Date:</b> January 14, 2010 <b>By:</b> 			
<b>NAME (PLEASE PRINT)</b> Mary Maestas	<b>PHONE NUMBER</b> 303 824-5526	<b>TITLE</b> Regulatory Assistant			
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/13/2010				

#### 4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	20"	40 – 60'	14"	32.5#	A252			1880 Psi	10,000#

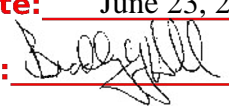
#### 5. FLOAT EQUIPMENT:

##### Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

#### 8. EVALUATION PROGRAM:

**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **CBL/CCL/VDL/GR**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>																														
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<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40, Vernal, UT, 84078		<b>8. WELL NAME and NUMBER:</b> HOSS 85-35																														
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<b>Date:</b> June 23, 2010																																
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<b>NAME (PLEASE PRINT)</b> Michelle Robles	<b>PHONE NUMBER</b> 307 276-4842	<b>TITLE</b> Regulatory Assistant																														
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/21/2010																															



## The Utah Division of Oil, Gas, and Mining

- State of Utah  
- Department of Natural Resources  
Electronic Permitting System - Sundry Notices

### Request for Permit Extension Validation Well Number 43047393230000

**API:** 43047393230000

**Well Name:** HOSS 85-35

**Location:** 2156 FNL 0683 FWL QTR SWNW SEC 35 TWNP 080S RNG 230E MER S

**Company Permit Issued to:** EOG RESOURCES, INC.

**Date Original Permit Issued:** 6/26/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Signature:** Michelle Robles

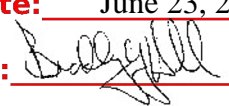
**Date:** 6/21/2010

**Title:** Regulatory Assistant **Representing:** EOG RESOURCES, INC.

**Date:** June 23, 2010

**By:** 

**RECEIVED** June 21, 2010

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
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<b>Approved by the Utah Division of Oil, Gas and Mining</b>					
<b>Date:</b> June 23, 2010					
<b>By:</b> 					
<b>NAME (PLEASE PRINT)</b> Michelle Robles		<b>PHONE NUMBER</b> 307 276-4842			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Assistant			
		<b>DATE</b> 6/21/2010			





## The Utah Division of Oil, Gas, and Mining

- State of Utah  
- Department of Natural Resources  
Electronic Permitting System - Sundry Notices

### Request for Permit Extension Validation Well Number 43047393230000

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**Well Name:** HOSS 85-35

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**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Signature:** Michelle Robles

**Date:** 6/21/2010

**Title:** Regulatory Assistant **Representing:** EOG RESOURCES, INC.

**Date:** June 23, 2010

**By:**

**RECEIVED** June 21, 2010

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<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. RNI Disposal 7. Hoss SWD Wells ROW# UTU86010 & UTU897093					
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> September 20, 2010					
<b>NAME (PLEASE PRINT)</b> Mickenzie Gates	<b>PHONE NUMBER</b> 435 781-9145	<b>TITLE</b> Operations Clerk			
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/17/2010				

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>																														
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042																														
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>																														
		<b>7. UNIT or CA AGREEMENT NAME:</b>																														
<b>1. TYPE OF WELL</b> Gas Well		<b>8. WELL NAME and NUMBER:</b> HOSS 85-35																														
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.		<b>9. API NUMBER:</b> 43047393230000																														
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES																														
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2156 FNL 0683 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 35 Township: 08.0S Range: 23.0E Meridian: S		<b>COUNTY:</b> UINTAH																														
		<b>STATE:</b> UTAH																														
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>																																
<b>TYPE OF SUBMISSION</b>  <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 9/14/2010  <input type="checkbox"/> DRILLING REPORT Report Date:	<b>TYPE OF ACTION</b>  <table style="width: 100%; border: none;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
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<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> The referenced well was spud on 9/14/2010.																																
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> September 21, 2010																																
<b>NAME (PLEASE PRINT)</b> Mickenzie Gates		<b>PHONE NUMBER</b> 435 781-9145																														
<b>SIGNATURE</b> N/A		<b>TITLE</b> Operations Clerk																														
		<b>DATE</b> 9/17/2010																														

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042
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<b>1. TYPE OF WELL</b> Gas Well		<b>8. WELL NAME and NUMBER:</b> HOSS 85-35
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<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
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		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CASING REPAIR</b>	
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 9/14/2010	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
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	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input type="checkbox"/> <b>OTHER</b>	
	OTHER: <input style="width: 100px;" type="text"/>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> No activity has occurred since spud on 9/14/2010.		
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> September 21, 2010		
<b>NAME (PLEASE PRINT)</b> Mickenzie Gates	<b>PHONE NUMBER</b> 435 781-9145	<b>TITLE</b> Operations Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/17/2010	

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc.  
Address: 1060 East Highway 40  
city Vernal  
state UT zip 84078

Operator Account Number: N 9550

Phone Number: (435) 781-9145

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39323	HOSS 85-35		SWNW	35	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17778	9/14/2010		9/21/10		
Comments: <u>WASATCH/MESAVERDE</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Gates

Name (Please Print)

*Mickenzie Gates*

Signature

Operations Clerk

Title

9/17/2010

Date

**RECEIVED**

**SEP 20 2010**

DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
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<b>PHONE NUMBER:</b> 435 781-9111 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
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<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 10/4/2010	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
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	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input type="checkbox"/> <b>OTHER:</b> <input style="width: 100px;" type="text"/>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> Please see the attached well chronology report for the referenced well showing all activity up to 10/4/2010.		
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> October 06, 2010		
<b>NAME (PLEASE PRINT)</b> Michelle Robles	<b>PHONE NUMBER</b> 307 276-4842	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/5/2010	

# WELL CHRONOLOGY REPORT

Report Generated On: 10-04-2010

<b>Well Name</b>	HOSS 085-35	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	PONDEROSA	<b>API #</b>	43-047-39323	<b>Well Class</b>	DRIL
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	10-03-2010	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,260/ 9,260	<b>Property #</b>	061414
<b>Water Depth</b>	0	<b>Last CSG</b>	9.625	<b>Shoe TVD / MD</b>	2,634/ 2,634
<b>KB / GL Elev</b>	5,067/ 5,051				
<b>Location</b>	Section 35, T8S, R23E, SWNW, 2156 FNL & 683 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	79.334

<b>AFE No</b>	304668	<b>AFE Total</b>	1,644,200	<b>DHC / CWC</b>	666,000/ 978,200
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #34	<b>Start Date</b>	06-05-2007
<b>06-05-2007</b>	<b>Reported By</b>	SHARON CAUDILL			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2156' FNL & 683' FWL (SW/NW)
			SECTION 35, T8S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.080508, LONG 109.301342 (NAD 83)
			LAT 40.080542, LONG 109.300664 (NAD 27)
			TRUE #34
			OBJECTIVE: 9260' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP WELLS
			PONDEROSA FIELD
			LEASE: UTU-76042
			ELEVATION: 5056.5' NAT GL, 5051.0' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5051'), 5070' KB (19')
			EOG WI 100%, NRI 79.3338%

09-08-2010      Reported By      TERRY CSERE

**RECEIVED**      October 05, 2010

<b>DailyCosts: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$75,000
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED TODAY 9/08/2010.

09-09-2010      Reported By      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

09-10-2010      Reported By      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

09-13-2010      Reported By      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

09-14-2010      Reported By      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

09-15-2010      Reported By      TERRY CSERE



DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBDT : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 9/14/10 @ 9:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 09/13/10 @ 9:27 AM.								
06:00	LOCATION 60% TODAY.										
09-16-2010		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBDT : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	STARTING CLOSED LOOP SYSTEM.								
09-17-2010		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBDT : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	CLOSED LOOP 50% COMPLETE.								
09-20-2010		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBDT : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION COMPLETE.								
09-29-2010		Reported By		KYLAN COOK / DALL COOK							
DailyCosts: Drilling		\$125,032		Completion		\$0		Daily Total		\$125,032	
Cum Costs: Drilling		\$200,032		Completion		\$0		Well Total		\$200,032	
MD	2,644	TVD	2,644	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBDT : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WORT											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 9/22/2010. DRILLED 12-1/4" HOLE TO 2625' GL (2644' KB). ENCOUNTERED WATER AT 1700'. DRILLED WITH AIR AND FOAM TO 1700' THEN PUMP DRILLED TO TD WITH PARTIAL RETURNS. RAN 60 JTS (2615.28') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2634.28' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 50 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT WITH 0.3% VARSET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX. DISPLACED CEMENT WITH 199 BBLS FRESH WATER. BUMPED PLUG WITH 1230# @ 01:59 AM ON 9/28/10. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 14 BBLS INTO FRESH WATER FLUSH, LOST RETURNS 40 BBLS INTO DISPLACEMENT. NO CEMENT TO SURFACE. WOC 1 HR.

TOP JOB #1: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR.

TOP JOB #2: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR.

TOP JOB #3: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1520' = 1.50 DEGREE, 2030' = 0.75 DEGREE, AND 2610' = 1.50 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 9/24/10 @ 16:30 PM. KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 9/24/10 @ 16:30 PM.

10-03-2010		Reported By		GLEN PRUET							
Daily Costs: Drilling		\$111,598		Completion		\$0		Daily Total		\$111,598	
Cum Costs: Drilling		\$311,630		Completion		\$0		Well Total		\$311,630	
MD	2,800	TVD	2,800	Progress	156	Days	1	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 2800'											
Start	End	Hrs	Activity Description								
06:00	11:00	5.0	MOVE RIG 0.8 MILES FROM HOSS 131 – 35 TO HOSS 85 – 35. RIG ON LOCATION @ 11:00 HRS. TRANSFER 3 JTS (126.2') CASING, 2 JTS (38.83') CASING MKR JTS. AND 1596 GALLONS RIG DIESEL.								
11:00	17:00	6.0	RURT. RAISE DERRICK @ 13:30 HRS. TRUCKS RELEASED @ 14:00 HRS. NU/ BOP FMC SERVICEMAN LOCKED DTO DRLG CONNECTOR AND TEST TO 5000 PSI. OK. RIG ACCEPTED ON DAYWORK @ 17:00 HRS.10/2/2010.								
17:00	21:00	4.0	PJSM WITH B & C QUICK TEST, INC. RU AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 250 LOW/5000 PSI HI, 10 MINUTES. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. ALL TEST GOOD.								
21:00	21:30	0.5	TEST 9 5/8" CASING 1500 PSI FOR 30 MINUTES. TEST GOOD. BLM & UDOGM DID NOT WITNESS.								
21:30	22:00	0.5	INSTALL WEAR BUSHING.								

22:00 01:00 3.0 PJSM WEATHERFORD LD MACHINE CREW. RU EQUIPMENT. PICK UP 7 7/8" SMITH PDC BIT, BHA & DP ON TRIP IN HOLE. TAG CMT @ 2575'.

01:00 01:30 0.5 TORQUE TIGHTEN KELLY, INSTALL ROTATING HEAD AND DRIVE BUSHING.

01:30 03:00 1.5 DRILL CEMENT/FLOAT EQUIP. AND 11' FORMATION. TO 2655'. CBU.

03:00 03:30 0.5 FIT @2655' TO 10.8 EMW.

03:30 06:00 2.5 DRILL 2655' TO 2800', (156') 62.4 FPH. 45 RPM + 71 RPM ON MOTOR. WOB 12. PUMP 420 GPM @ 118 SPM. #2 PUMP SPP 2050 PSI, DIFF 65. DRILLING MAHOGANY OIL SHALE BED F/2710'. FUNC. COM F/DRILLING. BOP DRILL @ 2655', 85 SEC. TO SECURE WELL. MUD WT 9.7 PPG, VIS 31.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS TOPICS; TEST BOP. PRE SPUD INSPECTION.

TRANSFER FROM HOSS 131-35 WELL: 3 JT'S (126.20') 4.5" 11.6#, N-80 LTC PROD. CASING, 2 MARKER JTS. 4.5" 11.6#, P-110 MARKER (38.83') AND 1596 GALLONS FUEL.

FUEL ON HAND 8436 GALLONS, USED 360 GALLONS. RECEIVED 7200 GALLONS.

BLM AND UDOGM NOTIFIED OF TIME & DATE FOR BOP TEST. NO WITNESS PRESENT.

WEATHER; CLEAR, TEMP 52 DEG. DEW PT.28 DEG. WINDS CALM. VISIBILITY 10 MI.

06:00 SPUD 7 7/8" HOLE @ 03:30 HRS, 10/3/2010.

**10-04-2010**      **Reported By**      GLEN PRUET

**DailyCosts: Drilling**      \$33,408      **Completion**      \$0      **Daily Total**      \$33,408

**Cum Costs: Drilling**      \$345,039      **Completion**      \$0      **Well Total**      \$345,039

**MD**      5,085      **TVD**      5,085      **Progress**      2,285      **Days**      2      **MW**      9.6      **Visc**      32.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 5085'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 2800' TO 3102', (302') 120.8 FPH. 45/65 RPM + 72 RPM ON MOTOR. WOB 16/18. PUMP 456 GPM @ 120 SPM. #2 PUMP SPP 2050 PSI, DIFF 250/410. DRILLING MAHOGANY OIL SHALE BED F/2710'. FUNC. COM F/DRILLING.
08:30	09:00	0.5	SURVEY 1.13 DEG. @ 3022.
09:00	14:30	5.5	RLG. F/3102' TO 3883' ( 781') 142 FPH. 55/65 RPM + 74 RPM ON MOTOR. WOB 18K. PUMP 463 GPM @ 122 SPM #2 PUMP, SPP 2025 PSI, DIFF 315/400 DRLG.: MAHOGANY OIL SHALE. MUD WT 9.6 PPG.
14:30	15:00	0.5	SERVICE RIG.
15:00	16:30	1.5	DRLG. F/3883' TO 4072' (189') 126 FPH. 60 RPM + 74 RPM ON MOTOR. WOB 19K. PUMP 463 GPM @ 122 SPM #2 PUMP, SPP 2250 PSI, DIFF 258/435 DRLG.: MAHOGANY OIL SHALE. MUD WT 9.8 PPG.
16:30	17:00	0.5	SURVEY 1.99 DEG. @ 3992'.
17:00	18:30	1.5	DRLG. F/4072' TO 4260' (125') 189 FPH. 60 RPM + 74 RPM ON MOTOR. WOB 19K. PUMP 463 GPM @ 122 SPM #2 PUMP, SPP 2250 PSI, DIFF 258/435 DRLG.: MAHOGANY OIL SHALE. MUD WT 9.8 PPG.
18:30	20:30	2.0	MUD PUMP REPAIR.
20:30	02:00	5.5	DRLG. F/4260' TO 4858' ( 598') 108.7 FPH. 53 RPM + 67 RPM ON MOTOR. WOB 20K. PUMP 420 GPM @ 120 SPM #1 PUMP, SPP 1850 PSI, DIFF 310/450 DRLG.: MAHOGANY OIL SHALE. MUD WT 9.8 PPG. FUNC. COM.
02:00	02:30	0.5	SURVEY 1.51 @ 4775'.
02:30	06:00	3.5	DRLG. F/4858' TO 5085' (227') 64.85 FPH. 55 RPM + 67 RPM MOTOR. WOB 20K. PUMP 420 GPM @ 120 SPM #1 PUMP, SPP 1900 PSI, DIFF 110/320 DRLG.: WASATCH F/4936'. . MUD WT 9.6 PPG VIS 33.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY TOPICS; OVER HEATING MOTORS; MUD PUMP REPAIR, LOTO.

FUEL ON HAND 7410 GALLONS, USED 1026 GALLONS.

WEATHER; CLEAR, TEMP 52 DEG. DEW PT.43 DEG. WINDS CALM. VISIBILITY 10 MI.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042			
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>			
		<b>7. UNIT or CA AGREEMENT NAME:</b>			
<b>1. TYPE OF WELL</b> Gas Well		<b>8. WELL NAME and NUMBER:</b> HOSS 85-35			
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.		<b>9. API NUMBER:</b> 43047393230000			
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2156 FNL 0683 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 35 Township: 08.0S Range: 23.0E Meridian: S		<b>COUNTY:</b> UINTAH			
		<b>STATE:</b> UTAH			
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>					
<b>TYPE OF SUBMISSION</b>  <input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 11/1/2010	<b>TYPE OF ACTION</b>  <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE   <input type="checkbox"/> CHANGE TO PREVIOUS PLANS   <input type="checkbox"/> CHANGE WELL STATUS   <input type="checkbox"/> DEEPEN   <input type="checkbox"/> OPERATOR CHANGE   <input type="checkbox"/> PRODUCTION START OR RESUME   <input type="checkbox"/> REPERFORATE CURRENT FORMATION   <input type="checkbox"/> TUBING REPAIR   <input type="checkbox"/> WATER SHUTOFF   <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING   <input type="checkbox"/> CHANGE TUBING   <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS   <input type="checkbox"/> FRACTURE TREAT   <input type="checkbox"/> PLUG AND ABANDON   <input type="checkbox"/> RECLAMATION OF WELL SITE   <input type="checkbox"/> SIDETRACK TO REPAIR WELL   <input type="checkbox"/> VENT OR FLARE   <input type="checkbox"/> SI TA STATUS EXTENSION   <input type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR   <input type="checkbox"/> CHANGE WELL NAME   <input type="checkbox"/> CONVERT WELL TYPE   <input type="checkbox"/> NEW CONSTRUCTION   <input type="checkbox"/> PLUG BACK   <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION   <input type="checkbox"/> TEMPORARY ABANDON   <input type="checkbox"/> WATER DISPOSAL   <input type="checkbox"/> APD EXTENSION           OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text"/>			
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> Please see the attached well chronology report for the referenced well showing all activity up to 10/15/10.					
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> November 02, 2010					
<b>NAME (PLEASE PRINT)</b> Michelle Robles		<b>PHONE NUMBER</b> 307 276-4842			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Assistant			
		<b>DATE</b> 11/1/2010			

# WELL CHRONOLOGY REPORT

Report Generated On: 11-01-2010

<b>Well Name</b>	HOSS 085-35	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	PONDEROSA	<b>API #</b>	43-047-39323	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	10-03-2010	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,260/ 9,260	<b>Property #</b>	061414
<b>Water Depth</b>	0	<b>Last CSG</b>	4.5	<b>Shoe TVD / MD</b>	9,253/ 9,253
<b>KB / GL Elev</b>	5,067/ 5,051				
<b>Location</b>	Section 35, T8S, R23E, SWNW, 2156 FNL & 683 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	79.334

<b>AFE No</b>	304668	<b>AFE Total</b>	1,644,200	<b>DHC / CWC</b>	666,000/ 978,200
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #34	<b>Start Date</b>	06-05-2007
<b>06-05-2007</b>	<b>Reported By</b>	SHARON CAUDILL			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2156' FNL & 683' FWL (SW/NW)
			SECTION 35, T8S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.080508, LONG 109.301342 (NAD 83)
			LAT 40.080542, LONG 109.300664 (NAD 27)
			TRUE #34
			OBJECTIVE: 9260' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP WELLS
			PONDEROSA FIELD
			LEASE: UTU-76042
			ELEVATION: 5056.5' NAT GL, 5051.0' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5051'), 5070' KB (19')
			EOG WI 100%, NRI 79.3338%

09-08-2010      Reported By      TERRY CSERE

**RECEIVED** November 01, 2010

<b>DailyCosts: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$75,000
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED TODAY 9/08/2010.

09-09-2010 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

09-10-2010 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

09-13-2010 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

09-14-2010 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

09-15-2010 Reported By TERRY CSERE

DailyCosts: Drilling			\$0	Completion			\$0	Daily Total			\$0
Cum Costs: Drilling			\$75,000	Completion			\$0	Well Total			\$75,000
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTd : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 9/14/10 @ 9:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 09/13/10 @ 9:27 AM.								
06:00	LOCATION 60% TODAY.										
09-16-2010		Reported By		TERRY CSERE							
DailyCosts: Drilling			\$0	Completion			\$0	Daily Total			\$0
Cum Costs: Drilling			\$75,000	Completion			\$0	Well Total			\$75,000
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTd : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	STARTING CLOSED LOOP SYSTEM.								
09-17-2010		Reported By		TERRY CSERE							
DailyCosts: Drilling			\$0	Completion			\$0	Daily Total			\$0
Cum Costs: Drilling			\$75,000	Completion			\$0	Well Total			\$75,000
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTd : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	CLOSED LOOP 50% COMPLETE.								
09-20-2010		Reported By		TERRY CSERE							
DailyCosts: Drilling			\$0	Completion			\$0	Daily Total			\$0
Cum Costs: Drilling			\$75,000	Completion			\$0	Well Total			\$75,000
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTd : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION COMPLETE.								
09-29-2010		Reported By		KYLAN COOK / DALL COOK							
DailyCosts: Drilling			\$208,033	Completion			\$0	Daily Total			\$208,033
Cum Costs: Drilling			\$283,033	Completion			\$0	Well Total			\$283,033
MD	2,644	TVD	2,644	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTd : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WORT											
Start	End	Hrs	Activity Description								



06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 9/22/2010. DRILLED 12-1/4" HOLE TO 2625' GL (2644' KB). ENCOUNTERED WATER AT 1700'. DRILLED WITH AIR AND FOAM TO 1700' THEN PUMP DRILLED TO TD WITH PARTIAL RETURNS. RAN 60 JTS (2615.28') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2634.28' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 50 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT WITH 0.3% VARSET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX. DISPLACED CEMENT WITH 199 BBLS FRESH WATER. BUMPED PLUG WITH 1230# @ 01:59 AM ON 9/28/10. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 14 BBLS INTO FRESH WATER FLUSH, LOST RETURNS 40 BBLS INTO DISPLACEMENT. NO CEMENT TO SURFACE. WOC 1 HR.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR.

TOP JOB #2: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR.

TOP JOB #3: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1520' = 1.50 DEGREE, 2030' = 0.75 DEGREE, AND 2610' = 1.50 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 9/24/10 @ 16:30 PM. KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 9/24/10 @ 16:30 PM.

10-03-2010		Reported By		GLEN PRUET							
Daily Costs: Drilling		\$111,598		Completion		\$0		Daily Total		\$111,598	
Cum Costs: Drilling		\$394,631		Completion		\$0		Well Total		\$394,631	
MD	2,800	TVD	2,800	Progress	156	Days	1	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 2800'											
Start	End	Hrs	Activity Description								
06:00	11:00	5.0	MOVE RIG 0.8 MILES FROM HOSS 131 – 35 TO HOSS 85 – 35. RIG ON LOCATION @ 11:00 HRS. TRANSFER 3 JTS (126.2') CASING, 2 JTS (38.83') CASING MKR JTS. AND 1596 GALLONS RIG DIESEL.								
11:00	17:00	6.0	RURT. RAISE DERRICK @ 13:30 HRS. TRUCKS RELEASED @ 14:00 HRS. NU/ BOP FMC SERVICEMAN LOCKED DTO DRLG CONNECTOR AND TEST TO 5000 PSI. OK. RIG ACCEPTED ON DAYWORK @ 17:00 HRS.10/2/2010.								
17:00	21:00	4.0	PJSM WITH B & C QUICK TEST, INC. RU AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 250 LOW/5000 PSI HI, 10 MINUTES. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. ALL TEST GOOD.								
21:00	21:30	0.5	TEST 9 5/8" CASING 1500 PSI FOR 30 MINUTES. TEST GOOD. BLM & UDOGM DID NOT WITNESS.								
21:30	22:00	0.5	INSTALL WEAR BUSHING.								

22:00 01:00 3.0 PJSM WEATHERFORD LD MACHINE CREW. RU EQUIPMENT. PICK UP 7 7/8" SMITH PDC BIT, BHA & DP ON TRIP IN HOLE. TAG CMT @ 2575'.

01:00 01:30 0.5 TORQUE TIGHTEN KELLY, INSTALL ROTATING HEAD AND DRIVE BUSHING.

01:30 03:00 1.5 DRILL CEMENT/FLOAT EQUIP. AND 11' FORMATION. TO 2655'. CBU.

03:00 03:30 0.5 FIT @2655' TO 10.8 EMW.

03:30 06:00 2.5 DRILL 2655' TO 2800', (156') 62.4 FPH. 45 RPM + 71 RPM ON MOTOR. WOB 12. PUMP 420 GPM @ 118 SPM. #2 PUMP SPP 2050 PSI, DIFF 65. DRILLING MAHOGANY OIL SHALE BED F/2710'. FUNC. COM F/DRILLING. BOP DRILL @ 2655', 85 SEC. TO SECURE WELL. MUD WT 9.7 PPG, VIS 31.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS TOPICS; TEST BOP. PRE SPUD INSPECTION.

TRANSFER FROM HOSS 131-35 WELL: 3 JT'S (126.20') 4.5" 11.6#, N-80 LTC PROD. CASING, 2 MARKER JTS. 4.5" 11.6#, P-110 MARKER (38.83') AND 1596 GALLONS FUEL.

FUEL ON HAND 8436 GALLONS, USED 360 GALLONS. RECEIVED 7200 GALLONS.

BLM AND UDOGM NOTIFIED OF TIME & DATE FOR BOP TEST. NO WITNESS PRESENT.

WEATHER; CLEAR, TEMP 52 DEG. DEW PT.28 DEG. WINDS CALM. VISIBILITY 10 MI.

06:00 SPUD 7 7/8" HOLE @ 03:30 HRS, 10/3/2010.

**10-04-2010**      **Reported By**      GLEN PRUET

**DailyCosts: Drilling**      \$33,408      **Completion**      \$0      **Daily Total**      \$33,408

**Cum Costs: Drilling**      \$428,040      **Completion**      \$0      **Well Total**      \$428,040

**MD**      5,085      **TVD**      5,085      **Progress**      2,285      **Days**      2      **MW**      9.6      **Visc**      32.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 5085'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 2800' TO 3102', (302') 120.8 FPH. 45/65 RPM + 72 RPM ON MOTOR. WOB 16/18. PUMP 456 GPM @ 120 SPM. #2 PUMP SPP 2050 PSI, DIFF 250/410. DRILLING MAHOGANY OIL SHALE BED F/2710'. FUNC. COM F/DRILLING.
08:30	09:00	0.5	SURVEY 1.13 DEG. @ 3022.
09:00	14:30	5.5	RLG. F/3102' TO 3883' ( 781') 142 FPH. 55/65 RPM + 74 RPM ON MOTOR. WOB 18K. PUMP 463 GPM @ 122 SPM #2 PUMP, SPP 2025 PSI, DIFF 315/400 DRLG.: MAHOGANY OIL SHALE. MUD WT 9.6 PPG.
14:30	15:00	0.5	SERVICE RIG.
15:00	16:30	1.5	DRLG. F/3883' TO 4072' (189') 126 FPH. 60 RPM + 74 RPM ON MOTOR. WOB 19K. PUMP 463 GPM @ 122 SPM #2 PUMP, SPP 2250 PSI, DIFF 258/435 DRLG.: MAHOGANY OIL SHALE. MUD WT 9.8 PPG.
16:30	17:00	0.5	SURVEY 1.99 DEG. @ 3992'.
17:00	18:30	1.5	DRLG. F/4072' TO 4260' (125') 189 FPH. 60 RPM + 74 RPM ON MOTOR. WOB 19K. PUMP 463 GPM @ 122 SPM #2 PUMP, SPP 2250 PSI, DIFF 258/435 DRLG.: MAHOGANY OIL SHALE. MUD WT 9.8 PPG.
18:30	20:30	2.0	MUD PUMP REPAIR.
20:30	02:00	5.5	DRLG. F/4260' TO 4858' ( 598') 108.7 FPH. 53 RPM + 67 RPM ON MOTOR. WOB 20K. PUMP 420 GPM @ 120 SPM #1 PUMP, SPP 1850 PSI, DIFF 310/450 DRLG.: MAHOGANY OIL SHALE. MUD WT 9.8 PPG. FUNC. COM.
02:00	02:30	0.5	SURVEY 1.51 @ 4775'.
02:30	06:00	3.5	DRLG. F/4858' TO 5085' (227') 64.85 FPH. 55 RPM + 67 RPM MOTOR. WOB 20K. PUMP 420 GPM @ 120 SPM #1 PUMP, SPP 1900 PSI, DIFF 110/320 DRLG.: WASATCH F/4936'. . MUD WT 9.6 PPG VIS 33.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY TOPICS; OVER HEATING MOTORS; MUD PUMP REPAIR, LOTO.

FUEL ON HAND 7410 GALLONS, USED 1026 GALLONS.

WEATHER; CLEAR, TEMP 52 DEG. DEW PT.43 DEG. WINDS CALM. VISIBILITY 10 MI.

10-05-2010 Reported By GLEN PRUET

<b>Daily Costs: Drilling</b>	\$27,406	<b>Completion</b>	\$5,574	<b>Daily Total</b>	\$32,980
<b>Cum Costs: Drilling</b>	\$455,446	<b>Completion</b>	\$5,574	<b>Well Total</b>	\$461,020

<b>MD</b>	6,730	<b>TVD</b>	6,730	<b>Progress</b>	1,645	<b>Days</b>	3	<b>MW</b>	9.7	<b>Visc</b>	33.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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Activity at Report Time: DRILLING @ 6730'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRLG. F/5085' TO 5546' (461') 65.85 FPH. 55 RPM + 67 RPM MOTOR. WOB 20K. PUMP 420 GPM @ 120 SPM #1 PUMP, SPP 1900 PSI, DIFF 110/320 DRLG.: WASATCH F/4936'. . MUD WT 9.6 PPG VIS 33. FUNC COM DRILLING. BOP DRILL @ 5360'. 89 SEC. TO SECURE WELL.
13:00	13:30	0.5	SERVICE RIG.
13:30	06:00	16.5	DRLG. F/5546' TO 6730' (1184') 71.75 FPH. 50 RPM + 70 RPM MOTOR. WOB 20K. PUMP 437 GPM @ 115 SPM #2 PUMP, SPP 2375 PSI, DIFF 140/325 DRLG.: CHAPITA WELLS F/5530', BUCK CANYON F/6205'. MUD WT 10.0 PPG, VIS 35. FUNC COM 5854'

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY TOPICS; EQUIPMENT INSPECTION, FUNCTION COM.

FUEL ON HAND 6042 GALLONS, USED 1368 GALLONS.

RECEIVED 234 JTS 4.5" N-80 CSG + 2 JTS 4.5" P-110 MKR JTS. W/3 JTS CSG + 2 MKR JTS=9491.44' O/A THREADS OFF.

WEATHER; PARTLY CLOUDY, TEMP 46 DEG. DEW PT.43 DEG. WINDS W @ 6 MPH. VISIBILITY 10 MI.

10-06-2010 Reported By GLEN PRUET

<b>Daily Costs: Drilling</b>	\$28,246	<b>Completion</b>	\$891	<b>Daily Total</b>	\$29,137
<b>Cum Costs: Drilling</b>	\$483,693	<b>Completion</b>	\$6,465	<b>Well Total</b>	\$490,158

<b>MD</b>	8,323	<b>TVD</b>	8,323	<b>Progress</b>	1,593	<b>Days</b>	4	<b>MW</b>	10.3	<b>Visc</b>	38.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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Activity at Report Time: DRILLING @ 8323'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRLG. F/6730' TO 7202' (472') 78.66 FPH. 50 RPM + 70 RPM MOTOR. WOB 18/20K. PUMP 437 GPM @ 115 SPM #2 PUMP, SPP 2375 PSI, DIFF 140/325 DRLG: NORTH HORN F/6781', KMV PRICE RIVER F/ 7138'. MUD WT 10.5 PPG, VIS 37. FUNC COM.
12:00	12:30	0.5	SERVICE RIG.
12:30	06:00	17.5	DRLG. F/7202' TO 8323' (1121') 64.05 FPH. 50 RPM + 67 RPM MOTOR. WOB 18/20K. PUMP 420 GPM @ 120 SPM #1 PUMP, SPP 2640 PSI, DIFF 190/345 DRLG: KMV PRICE RIVER F/ 7138', MIDDLE PRICE RIVER F/7801'. MUD WT 10.9 PPG, VIS 37. FUNC COM. (LOST 100 BBLs 10.7 PPG MUD DRILLING F/7554' - 7720').

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED. MUD 11.0 PPG, 39 VIS.

SAFETY TOPICS; SAFETY EQUIPMENT, PUMPING MUD OUT OF CELLAR.

FUEL ON HAND 4674 GALLONS, USED 1368 GALLONS.

TOTAL 239 JTS 4.5" N-80 CSG W/ 4 JTS 4.5" P-110 MKR JTS. 9491.44' O/A THDS. OFF.

WEATHER; T-STORMS, TEMP 51 DEG. DEW PT.48 DEG. WINDS N @ 6 MPH. VISIBILITY 10 MI.

10-07-2010 Reported By DAVID GREESON

<b>Daily Costs: Drilling</b>	\$31,391	<b>Completion</b>	\$0	<b>Daily Total</b>	\$31,391
<b>Cum Costs: Drilling</b>	\$515,085	<b>Completion</b>	\$6,465	<b>Well Total</b>	\$521,550

<b>MD</b>	9,260	<b>TVD</b>	9,260	<b>Progress</b>	937	<b>Days</b>	5	<b>MW</b>	11.5	<b>Visc</b>	40.0
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**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** WIPER TRIP @ TD

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRLG. F/8323' TO 8887' (564') 56FPH. 50 RPM + 67 RPM MOTOR. WOB 18/20K. PUMP 418 GPM @ 120 SPM #1 PUMP, SPP 2640 PSI, DIFF 190/345 DRLG: MIDDLE PRICE RIVER F/7801', LOWER PRICE RIVER F/8609'. MUD WT 11.3+ PPG, VIS 39. FUNC COM. DRILLING.
16:00	16:30	0.5	SERVICE RIG. GREASE CROWN. DRAWWORKS AND TRAVELING BLOCKS.
16:30	02:00	9.5	DRLG. F/8887' TO 9260' (373') 39' FPH. 50 RPM + 67 RPM MOTOR. WOB 18/20K. PUMP 418 GPM @ 120 SPM #1 PUMP, SPP 2650 PSI, DIFF 200/350 DRLG: LOWER PRICE RIVER F/8609', SEGO 9160'. MUD WT 11.5 PPG, VIS 40. REACHED TD @ 02:00 HRS, 10/7/10.
02:00	03:00	1.0	CIRCULATE BOTTOMS UP, PREPARE FOR TOOH TO LD REAMERS. PUMPED 60 BBL HIGH-VIS. SWEEP WHILE DRILLING AND IT RETURNED WITH SMALL SAND AND SHALE PARTICLES.
03:00	06:00	3.0	TRIP OUT OF THE HOLE AT TD TO LD ROLLER REAMERS AND WIPER TRIP THE HOLE. TIGHT SPOT @4790'.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY TOPICS: MAKING CONNECTIONS/ELECTRICAL REPAIR.

FUEL ON HAND 3306 GALLONS, USED 1369 GALLONS.

<b>10-08-2010</b>	<b>Reported By</b>	DAVID GREESON							
<b>Daily Costs: Drilling</b>	\$42,802	<b>Completion</b>	\$150,065	<b>Daily Total</b>	\$192,868				
<b>Cum Costs: Drilling</b>	\$557,888	<b>Completion</b>	\$156,530	<b>Well Total</b>	\$714,418				
<b>MD</b>	9,260	<b>TVD</b>	9,260	<b>Progress</b>	0	<b>Days</b>	6	<b>MW</b>	0.0
<b>Visc</b>	0.0								

**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** CEMENT 4.5" CASING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP IN OUT OF THE HOLE. LAYDOWN ROLLER REAMERS. TEST MM AND INSPECT BIT. ALL OK, PREPARE TO TIH.
07:00	11:30	4.5	TRIP IN THE HOLE WITH BHA #2. WORK TIGHT HOLE @7764'. KELLY UP AND WASH/REAM F/8577' TO 8733'.
11:30	12:30	1.0	CIRCULATE BOTTOMS UP BEFORE LD DP AND BHA.
12:30	13:00	0.5	DROP SURVEY AND PUMP DRY JOB SLUG. RU WEATHERFORD TRS LAYDOWN MACHINE. HELD SAFETY MEETING WITH ALL ON LOCATION OVER PROPER LD PRACTICES. (SURVEY AT 9180', 2.52 DEGREES)
13:00	18:30	5.5	LD DRILL PIPE AND BHA. BREAK KELLY. HOLE FILLS WITH PROPER FLUID DISPLACEMENT.
18:30	19:00	0.5	PULL WEAR BUSHING FROM WELLHEAD.
19:00	19:30	0.5	RU WEATHERFORD TRS CASING CREW TOOLS AND TONGS. HELD SAFETY MEETING W/ ALL ON LOCATION OVER PROPER CASING RUNNING PRACTICES.
19:30	00:30	5.0	RAN A TOTAL OF 229 JTS 4 1/2", 11.6#, N-80, LTC CASING AS FOLLOWS: FLOAT SHOE @ 9253.94', 1 JT. CASING, FLOAT COLLAR W/LATCH DOWN ASSEMBLY @ 9210.33', FOLLOWED BY 228 JT.'S PLUS 2 MKR. JT.'S (21.31') @ 7096.96' & (17.51') @ 4505.07' AND CASING MANDREL HANGER (6.10') BEFORE LANDING JT. RAN 3 TURBULIZERS 5' FROM SHOE ON JT. #1 AND IN THE MIDDLE OF JT.'S 2 & 3. RAN 25 CENTRALIZERS STARTING ON JT #4 AND EACH 3RD JT. UNTIL GONE. TAG BOTTOM W/ JOINT # 230. LAID IT DOWN. LAND CASING HANGER W/ 80,000 ON HANGER.
00:30	01:30	1.0	RD WEATHERFORD TRS LD MACHINE AND SERVICE TOOLS. RU HALLIBURTON CEMENTERS AND HELD SAFETY MEETING OVER SAFE CEMENTING W/ ALL ON LOCATION.

01:30 04:00 2.5 TEST PUMP & LINES TO 5400 PSI & CEMENT CASING AS FOLLOWS; 20 BBLs MUD FLUSH, 10 BBLs WATER, 152.3 BBLs (465 SKS) Highbond 75 Lead Cement Mixed @ 12.0 PPG, 1.84 CU. FT/SK, 9.86 GAL/SK WATER. PLUS 327.2 BBLs (1250 SKS), EXTENDACEM TAIL CEMENT MIXED @ 13.5 PPG, 1.47 CU. FT/SK, 6.98 GAL/SK WATER. WASH PUMP & LINES, LOAD & DROPPED TOP PLUG ONLY. DISPLACED WITH 142.3 BBLs FRESH WATER @ 6.0 BPM AVERAGE, BUMP PLUG W/2670 PSI @ 2 BPM. HELD PRESSURE (2950 PSI) 5 MIN. RELEASED PRESSURE, FLOW BACK 1.5 BBLs. RE-PRESSURED UP TO 3500 PSI FOR 1 HOUR. FULL RETURNS DURING CEMENTING. CIRCULATED MUD ONLY TO SURFACE.

04:00 05:00 1.0 RD HALLIBURTON CEMENTERS. LEAVING CEMENTING HEAD IN PLACE ON CASING FOR ONE HOUR.

05:00 06:00 1.0 SET PACK OFF RING ON WELLHEAD WITH FMC TECH HAND AND TEST THE SAME TO 5000 PSI.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY TOPICS: RUNNING CASING/CEMENT SAFETY.

FUEL ON HAND 2736 GALLONS, USED 590 GALLONS.

CASING POINT REACHED @ 13:00 10-7-10.

BLM NOTIFIED ON 10-7-10 VIA EMAIL OF INTENT TO

TEST BOPS ON HOSS 83-35 @ 20:00 ON 10-8-10.

**10-09-2010**      **Reported By**      DAVID GREESON

<b>Daily Costs: Drilling</b>	\$17,411	<b>Completion</b>	\$6,481	<b>Daily Total</b>	\$23,893
<b>Cum Costs: Drilling</b>	\$575,299	<b>Completion</b>	\$163,011	<b>Well Total</b>	\$738,311
<b>MD</b>	9,260	<b>TVD</b>	9,260	<b>Progress</b>	0
<b>Days</b>	7	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time:** RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	NIPPLE DOWN BOP AND CLEAN MUD PITS W/ REDI SERVICES VAC-TRUCK. RIG DOWN ROTARY TOOL.

MOVE RIG FROM THE HOSS 85-35 TO THE HOSS 83-35, 1.1 MILES. TRANSFERRING 6 JT'S (242.38') OF 4.5" N-80 11.6# LTC PROD. CSG., 2 JT'S (22.22') OF 4.5" HCP-110 11.6# LTC MARKER JT'S AND 2736 GL DIESEL FUEL TO THE HOSS 83-35.

08:00 RIG RELEASE AT 08:00 HRS, 10/8/10.

CASING POINT COST \$575,300

**10-15-2010**      **Reported By**      SEARLE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$30,300	<b>Daily Total</b>	\$30,300
<b>Cum Costs: Drilling</b>	\$575,299	<b>Completion</b>	\$193,311	<b>Well Total</b>	\$768,611
<b>MD</b>	9,260	<b>TVD</b>	9,260	<b>Progress</b>	0
<b>Days</b>	8	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 9210.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time:** PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 9201' TO 960'. EST CEMENT TOP @ SURFACE.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> HOSS 85-35	
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047393230000	
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2156 FNL 0683 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 35 Township: 08.0S Range: 23.0E Meridian: S		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CASING REPAIR</b>	
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 12/3/2010	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
	<input type="checkbox"/> <b>VENT OR FLARE</b>	
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input type="checkbox"/> <b>OTHER</b>	
	OTHER: <input style="width: 100px;" type="text"/>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> Waiting on completion operations. Please see the attached well chronology report for the referenced well showing activity up to 10/15/2010.		
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</b> 12/3/2010		
<b>NAME (PLEASE PRINT)</b> Michelle Robles	<b>PHONE NUMBER</b> 307 276-4842	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 12/3/2010	

# WELL CHRONOLOGY REPORT

Report Generated On: 12-03-2010

<b>Well Name</b>	HOSS 085-35	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	PONDEROSA	<b>API #</b>	43-047-39323	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	10-03-2010	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,260/ 9,260	<b>Property #</b>	061414
<b>Water Depth</b>	0	<b>Last CSG</b>	4.5	<b>Shoe TVD / MD</b>	9,253/ 9,253
<b>KB / GL Elev</b>	5,067/ 5,051				
<b>Location</b>	Section 35, T8S, R23E, SWNW, 2156 FNL & 683 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	79.334

<b>AFE No</b>	304668	<b>AFE Total</b>	1,644,200	<b>DHC / CWC</b>	666,000/ 978,200
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #34	<b>Start Date</b>	06-05-2007
<b>06-05-2007</b>	<b>Reported By</b>	SHARON CAUDILL			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2156' FNL & 683' FWL (SW/NW)
			SECTION 35, T8S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.080508, LONG 109.301342 (NAD 83)
			LAT 40.080542, LONG 109.300664 (NAD 27)
			 TRUE #34
			OBJECTIVE: 9260' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP WELLS
			PONDEROSA FIELD
			 LEASE: UTU-76042
			ELEVATION: 5056.5' NAT GL, 5051.0' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5051'), 5070' KB (19')
			 EOG WI 100%, NRI 79.3338%

09-08-2010      Reported By      TERRY CSERE

**RECEIVED** December 03, 2010



<b>DailyCosts: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$75,000
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED TODAY 9/08/2010.

09-09-2010 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

09-10-2010 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

09-13-2010 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

09-14-2010 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

09-15-2010 Reported By TERRY CSERE

DailyCosts: Drilling			\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling			\$75,000		Completion		\$0		Well Total		\$75,000	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0	
Formation :			PBTBTD : 0.0			Perf :			PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION												
Start	End	Hrs	Activity Description									
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 9/14/10 @ 9:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 09/13/10 @ 9:27 AM.									
06:00	LOCATION 60% TODAY.											
09-16-2010		Reported By		TERRY CSERE								
DailyCosts: Drilling			\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling			\$75,000		Completion		\$0		Well Total		\$75,000	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0	
Formation :			PBTBTD : 0.0			Perf :			PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION												
Start	End	Hrs	Activity Description									
06:00	06:00	24.0	STARTING CLOSED LOOP SYSTEM.									
09-17-2010		Reported By		TERRY CSERE								
DailyCosts: Drilling			\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling			\$75,000		Completion		\$0		Well Total		\$75,000	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0	
Formation :			PBTBTD : 0.0			Perf :			PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION												
Start	End	Hrs	Activity Description									
06:00	06:00	24.0	CLOSED LOOP 50% COMPLETE.									
09-20-2010		Reported By		TERRY CSERE								
DailyCosts: Drilling			\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling			\$75,000		Completion		\$0		Well Total		\$75,000	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0	
Formation :			PBTBTD : 0.0			Perf :			PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION												
Start	End	Hrs	Activity Description									
06:00	06:00	24.0	LOCATION COMPLETE.									
09-29-2010		Reported By		KYLAN COOK / DALL COOK								
DailyCosts: Drilling			\$208,033		Completion		\$0		Daily Total		\$208,033	
Cum Costs: Drilling			\$283,033		Completion		\$0		Well Total		\$283,033	
MD	2,644	TVD	2,644	Progress	0	Days	0	MW	0.0	Visc	0.0	
Formation :			PBTBTD : 0.0			Perf :			PKR Depth : 0.0			
Activity at Report Time: WORT												
Start	End	Hrs	Activity Description									

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 9/22/2010. DRILLED 12-1/4" HOLE TO 2625' GL (2644' KB). ENCOUNTERED WATER AT 1700'. DRILLED WITH AIR AND FOAM TO 1700' THEN PUMP DRILLED TO TD WITH PARTIAL RETURNS. RAN 60 JTS (2615.28') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2634.28' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 50 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT WITH 0.3% VARSET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX. DISPLACED CEMENT WITH 199 BBLS FRESH WATER. BUMPED PLUG WITH 1230# @ 01:59 AM ON 9/28/10. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 14 BBLS INTO FRESH WATER FLUSH, LOST RETURNS 40 BBLS INTO DISPLACEMENT. NO CEMENT TO SURFACE. WOC 1 HR.

TOP JOB #1: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR.

TOP JOB #2: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR.

TOP JOB #3: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1520' = 1.50 DEGREE, 2030' = 0.75 DEGREE, AND 2610' = 1.50 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 9/24/10 @ 16:30 PM. KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 9/24/10 @ 16:30 PM.

10-03-2010		Reported By		GLEN PRUET							
Daily Costs: Drilling		\$111,598		Completion		\$0		Daily Total		\$111,598	
Cum Costs: Drilling		\$394,631		Completion		\$0		Well Total		\$394,631	
MD	2,800	TVD	2,800	Progress	156	Days	1	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 2800'											
Start	End	Hrs	Activity Description								
06:00	11:00	5.0	MOVE RIG 0.8 MILES FROM HOSS 131 – 35 TO HOSS 85 – 35. RIG ON LOCATION @ 11:00 HRS. TRANSFER 3 JTS (126.2') CASING, 2 JTS (38.83') CASING MKR JTS. AND 1596 GALLONS RIG DIESEL.								
11:00	17:00	6.0	RURT. RAISE DERRICK @ 13:30 HRS. TRUCKS RELEASED @ 14:00 HRS. NU/ BOP FMC SERVICEMAN LOCKED DTO DRLG CONNECTOR AND TEST TO 5000 PSI. OK. RIG ACCEPTED ON DAYWORK @ 17:00 HRS.10/2/2010.								
17:00	21:00	4.0	PJSM WITH B & C QUICK TEST, INC. RU AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 250 LOW/5000 PSI HI, 10 MINUTES. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. ALL TEST GOOD.								
21:00	21:30	0.5	TEST 9 5/8" CASING 1500 PSI FOR 30 MINUTES. TEST GOOD. BLM & UDOGM DID NOT WITNESS.								
21:30	22:00	0.5	INSTALL WEAR BUSHING.								

22:00 01:00 3.0 PJSM WEATHERFORD LD MACHINE CREW. RU EQUIPMENT. PICK UP 7 7/8" SMITH PDC BIT, BHA & DP ON TRIP IN HOLE. TAG CMT @ 2575'.

01:00 01:30 0.5 TORQUE TIGHTEN KELLY, INSTALL ROTATING HEAD AND DRIVE BUSHING.

01:30 03:00 1.5 DRILL CEMENT/FLOAT EQUIP. AND 11' FORMATION. TO 2655'. CBU.

03:00 03:30 0.5 FIT @2655' TO 10.8 EMW.

03:30 06:00 2.5 DRILL 2655' TO 2800', (156') 62.4 FPH. 45 RPM + 71 RPM ON MOTOR. WOB 12. PUMP 420 GPM @ 118 SPM. #2 PUMP SPP 2050 PSI, DIFF 65. DRILLING MAHOGANY OIL SHALE BED F/2710'. FUNC. COM F/DRILLING. BOP DRILL @ 2655', 85 SEC. TO SECURE WELL. MUD WT 9.7 PPG, VIS 31.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS TOPICS; TEST BOP. PRE SPUD INSPECTION.

TRANSFER FROM HOSS 131-35 WELL: 3 JT'S (126.20') 4.5" 11.6#, N-80 LTC PROD. CASING, 2 MARKER JTS. 4.5" 11.6#, P-110 MARKER (38.83') AND 1596 GALLONS FUEL.

FUEL ON HAND 8436 GALLONS, USED 360 GALLONS. RECEIVED 7200 GALLONS.

BLM AND UDOGM NOTIFIED OF TIME & DATE FOR BOP TEST. NO WITNESS PRESENT.

WEATHER; CLEAR, TEMP 52 DEG. DEW PT.28 DEG. WINDS CALM. VISIBILITY 10 MI.

06:00 SPUD 7 7/8" HOLE @ 03:30 HRS, 10/3/2010.

**10-04-2010**      **Reported By**      GLEN PRUET

**DailyCosts: Drilling**      \$33,408      **Completion**      \$0      **Daily Total**      \$33,408

**Cum Costs: Drilling**      \$428,040      **Completion**      \$0      **Well Total**      \$428,040

**MD**      5,085      **TVD**      5,085      **Progress**      2,285      **Days**      2      **MW**      9.6      **Visc**      32.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 5085'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 2800' TO 3102', (302') 120.8 FPH. 45/65 RPM + 72 RPM ON MOTOR. WOB 16/18. PUMP 456 GPM @ 120 SPM. #2 PUMP SPP 2050 PSI, DIFF 250/410. DRILLING MAHOGANY OIL SHALE BED F/2710'. FUNC. COM F/DRILLING.
08:30	09:00	0.5	SURVEY 1.13 DEG. @ 3022.
09:00	14:30	5.5	RLG. F/3102' TO 3883' ( 781' ) 142 FPH. 55/65 RPM + 74 RPM ON MOTOR. WOB 18K. PUMP 463 GPM @ 122 SPM #2 PUMP, SPP 2025 PSI, DIFF 315/400 DRLG.: MAHOGANY OIL SHALE. MUD WT 9.6 PPG.
14:30	15:00	0.5	SERVICE RIG.
15:00	16:30	1.5	DRLG. F/3883' TO 4072' (189') 126 FPH. 60 RPM + 74 RPM ON MOTOR. WOB 19K. PUMP 463 GPM @ 122 SPM #2 PUMP, SPP 2250 PSI, DIFF 258/435 DRLG.: MAHOGANY OIL SHALE. MUD WT 9.8 PPG.
16:30	17:00	0.5	SURVEY 1.99 DEG. @ 3992'.
17:00	18:30	1.5	DRLG. F/4072' TO 4260' (125') 189 FPH. 60 RPM + 74 RPM ON MOTOR. WOB 19K. PUMP 463 GPM @ 122 SPM #2 PUMP, SPP 2250 PSI, DIFF 258/435 DRLG.: MAHOGANY OIL SHALE. MUD WT 9.8 PPG.
18:30	20:30	2.0	MUD PUMP REPAIR.
20:30	02:00	5.5	DRLG. F/4260' TO 4858' ( 598' ) 108.7 FPH. 53 RPM + 67 RPM ON MOTOR. WOB 20K. PUMP 420 GPM @ 120 SPM #1 PUMP, SPP 1850 PSI, DIFF 310/450 DRLG.: MAHOGANY OIL SHALE. MUD WT 9.8 PPG. FUNC. COM.
02:00	02:30	0.5	SURVEY 1.51 @ 4775'.
02:30	06:00	3.5	DRLG. F/4858' TO 5085' (227') 64.85 FPH. 55 RPM + 67 RPM MOTOR. WOB 20K. PUMP 420 GPM @ 120 SPM #1 PUMP, SPP 1900 PSI, DIFF 110/320 DRLG.: WASATCH F/4936'. . MUD WT 9.6 PPG VIS 33.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY TOPICS; OVER HEATING MOTORS; MUD PUMP REPAIR, LOTO.

FUEL ON HAND 7410 GALLONS, USED 1026 GALLONS.

WEATHER; CLEAR, TEMP 52 DEG. DEW PT.43 DEG. WINDS CALM. VISIBILITY 10 MI.

10-05-2010 Reported By GLEN PRUET

<b>Daily Costs: Drilling</b>	\$27,406	<b>Completion</b>	\$5,574	<b>Daily Total</b>	\$32,980
<b>Cum Costs: Drilling</b>	\$455,446	<b>Completion</b>	\$5,574	<b>Well Total</b>	\$461,020

<b>MD</b>	6,730	<b>TVD</b>	6,730	<b>Progress</b>	1,645	<b>Days</b>	3	<b>MW</b>	9.7	<b>Visc</b>	33.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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Activity at Report Time: DRILLING @ 6730'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRLG. F/5085' TO 5546' (461') 65.85 FPH. 55 RPM + 67 RPM MOTOR. WOB 20K. PUMP 420 GPM @ 120 SPM #1 PUMP, SPP 1900 PSI, DIFF 110/320 DRLG.: WASATCH F/4936'. . MUD WT 9.6 PPG VIS 33. FUNC COM DRILLING. BOP DRILL @ 5360'. 89 SEC. TO SECURE WELL.
13:00	13:30	0.5	SERVICE RIG.
13:30	06:00	16.5	DRLG. F/5546' TO 6730' (1184') 71.75 FPH. 50 RPM + 70 RPM MOTOR. WOB 20K. PUMP 437 GPM @ 115 SPM #2 PUMP, SPP 2375 PSI, DIFF 140/325 DRLG.: CHAPITA WELLS F/5530', BUCK CANYON F/6205'. MUD WT 10.0 PPG, VIS 35. FUNC COM 5854'

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY TOPICS; EQUIPMENT INSPECTION, FUNCTION COM.

FUEL ON HAND 6042 GALLONS, USED 1368 GALLONS.

RECEIVED 234 JTS 4.5" N-80 CSG + 2 JTS 4.5" P-110 MKR JTS. W/3 JTS CSG + 2 MKR JTS=9491.44' O/A THREADS OFF.

WEATHER; PARTLY CLOUDY, TEMP 46 DEG. DEW PT.43 DEG. WINDS W @ 6 MPH. VISIBILITY 10 MI.

10-06-2010 Reported By GLEN PRUET

<b>Daily Costs: Drilling</b>	\$28,246	<b>Completion</b>	\$891	<b>Daily Total</b>	\$29,137
<b>Cum Costs: Drilling</b>	\$483,693	<b>Completion</b>	\$6,465	<b>Well Total</b>	\$490,158

<b>MD</b>	8,323	<b>TVD</b>	8,323	<b>Progress</b>	1,593	<b>Days</b>	4	<b>MW</b>	10.3	<b>Visc</b>	38.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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Activity at Report Time: DRILLING @ 8323'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRLG. F/6730' TO 7202' (472') 78.66 FPH. 50 RPM + 70 RPM MOTOR. WOB 18/20K. PUMP 437 GPM @ 115 SPM #2 PUMP, SPP 2375 PSI, DIFF 140/325 DRLG: NORTH HORN F/6781', KMV PRICE RIVER F/ 7138'. MUD WT 10.5 PPG, VIS 37. FUNC COM.
12:00	12:30	0.5	SERVICE RIG.
12:30	06:00	17.5	DRLG. F/7202' TO 8323' (1121') 64.05 FPH. 50 RPM + 67 RPM MOTOR. WOB 18/20K. PUMP 420 GPM @ 120 SPM #1 PUMP, SPP 2640 PSI, DIFF 190/345 DRLG: KMV PRICE RIVER F/ 7138', MIDDLE PRICE RIVER F/7801'. MUD WT 10.9 PPG, VIS 37. FUNC COM. (LOST 100 BBLs 10.7 PPG MUD DRILLING F/7554' - 7720').

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED. MUD 11.0 PPG, 39 VIS.

SAFETY TOPICS; SAFETY EQUIPMENT, PUMPING MUD OUT OF CELLAR.

FUEL ON HAND 4674 GALLONS, USED 1368 GALLONS.

TOTAL 239 JTS 4.5" N-80 CSG W/ 4 JTS 4.5" P-110 MKR JTS. 9491.44' O/A THDS. OFF.

WEATHER; T-STORMS, TEMP 51 DEG. DEW PT.48 DEG. WINDS N @ 6 MPH. VISIBILITY 10 MI.

10-07-2010 Reported By DAVID GREESON

<b>Daily Costs: Drilling</b>	\$31,391	<b>Completion</b>	\$0	<b>Daily Total</b>	\$31,391
<b>Cum Costs: Drilling</b>	\$515,085	<b>Completion</b>	\$6,465	<b>Well Total</b>	\$521,550

<b>MD</b>	9,260	<b>TVD</b>	9,260	<b>Progress</b>	937	<b>Days</b>	5	<b>MW</b>	11.5	<b>Visc</b>	40.0
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**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** WIPER TRIP @ TD

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRLG. F/8323' TO 8887' (564') 56FPH. 50 RPM + 67 RPM MOTOR. WOB 18/20K. PUMP 418 GPM @ 120 SPM #1 PUMP, SPP 2640 PSI, DIFF 190/345 DRLG: MIDDLE PRICE RIVER F/7801', LOWER PRICE RIVER F/8609'. MUD WT 11.3+ PPG, VIS 39. FUNC COM. DRILLING.
16:00	16:30	0.5	SERVICE RIG. GREASE CROWN. DRAWWORKS AND TRAVELING BLOCKS.
16:30	02:00	9.5	DRLG. F/8887' TO 9260' (373') 39' FPH. 50 RPM + 67 RPM MOTOR. WOB 18/20K. PUMP 418 GPM @ 120 SPM #1 PUMP, SPP 2650 PSI, DIFF 200/350 DRLG: LOWER PRICE RIVER F/8609', SEGO 9160'. MUD WT 11.5 PPG, VIS 40. REACHED TD @ 02:00 HRS, 10/7/10.
02:00	03:00	1.0	CIRCULATE BOTTOMS UP, PREPARE FOR TOOHP TO LD REAMERS. PUMPED 60 BBL HIGH-VIS. SWEEP WHILE DRILLING AND IT RETURNED WITH SMALL SAND AND SHALE PARTICLES.
03:00	06:00	3.0	TRIP OUT OF THE HOLE AT TD TO LD ROLLER REAMERS AND WIPER TRIP THE HOLE. TIGHT SPOT @ 4790'.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY TOPICS: MAKING CONNECTIONS/ELECTRICAL REPAIR.

FUEL ON HAND 3306 GALLONS, USED 1369 GALLONS.

**10-08-2010** **Reported By** DAVID GREESON

**Daily Costs: Drilling** \$42,802 **Completion** \$150,065 **Daily Total** \$192,868

**Cum Costs: Drilling** \$557,888 **Completion** \$156,530 **Well Total** \$714,418

**MD** 9,260 **TVD** 9,260 **Progress** 0 **Days** 6 **MW** 0.0 **Visc** 0.0

**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** CEMENT 4.5" CASING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP IN OUT OF THE HOLE. LAYDOWN ROLLER REAMERS. TEST MM AND INSPECT BIT. ALL OK, PREPARE TO TIH.
07:00	11:30	4.5	TRIP IN THE HOLE WITH BHA #2. WORK TIGHT HOLE @ 7764'. KELLY UP AND WASH/REAM F/8577' TO 8733'.
11:30	12:30	1.0	CIRCULATE BOTTOMS UP BEFORE LD DP AND BHA.
12:30	13:00	0.5	DROP SURVEY AND PUMP DRY JOB SLUG. RU WEATHERFORD TRS LAYDOWN MACHINE. HELD SAFETY MEETING WITH ALL ON LOCATION OVER PROPER LD PRACTICES. (SURVEY AT 9180', 2.52 DEGREES)
13:00	18:30	5.5	LD DRILL PIPE AND BHA. BREAK KELLY. HOLE FILLS WITH PROPER FLUID DISPLACEMENT.
18:30	19:00	0.5	PULL WEAR BUSHING FROM WELLHEAD.
19:00	19:30	0.5	RU WEATHERFORD TRS CASING CREW TOOLS AND TONGS. HELD SAFETY MEETING W/ ALL ON LOCATION OVER PROPER CASING RUNNING PRACTICES.
19:30	00:30	5.0	RAN A TOTAL OF 229 JTS 4 1/2", 11.6#, N-80, LTC CASING AS FOLLOWS: FLOAT SHOE @ 9253.94', 1 JT. CASING, FLOAT COLLAR W/LATCH DOWN ASSEMBLY @ 9210.33', FOLLOWED BY 228 JT.'S PLUS 2 MKR. JT.'S (21.31') @ 7096.96' & (17.51') @ 4505.07' AND CASING MANDREL HANGER (6.10') BEFORE LANDING JT. RAN 3 TURBULIZERS 5' FROM SHOE ON JT. #1 AND IN THE MIDDLE OF JT.'S 2 & 3. RAN 25 CENTRALIZERS STARTING ON JT #4 AND EACH 3RD JT. UNTIL GONE. TAG BOTTOM W/ JOINT # 230. LAID IT DOWN. LAND CASING HANGER W/ 80,000 ON HANGER.
00:30	01:30	1.0	RD WEATHERFORD TRS LD MACHINE AND SERVICE TOOLS. RU HALLIBURTON CEMENTERS AND HELD SAFETY MEETING OVER SAFE CEMENTING W/ ALL ON LOCATION.

01:30 04:00 2.5 TEST PUMP & LINES TO 5400 PSI & CEMENT CASING AS FOLLOWS; 20 BBLs MUD FLUSH, 10 BBLs WATER, 152.3 BBLs (465 SKS) Highbond 75 Lead Cement Mixed @ 12.0 PPG, 1.84 CU. FT/SK, 9.86 GAL/SK WATER. PLUS 327.2 BBLs (1250 SKS), EXTENDACEM TAIL CEMENT MIXED @ 13.5 PPG, 1.47 CU. FT/SK, 6.98 GAL/SK WATER. WASH PUMP & LINES, LOAD & DROPPED TOP PLUG ONLY. DISPLACED WITH 142.3 BBLs FRESH WATER @ 6.0 BPM AVERAGE, BUMP PLUG W/2670 PSI @ 2 BPM. HELD PRESSURE (2950 PSI) 5 MIN. RELEASED PRESSURE, FLOW BACK 1.5 BBLs. RE-PRESSURED UP TO 3500 PSI FOR 1 HOUR. FULL RETURNS DURING CEMENTING. CIRCULATED MUD ONLY TO SURFACE.

04:00 05:00 1.0 RD HALLIBURTON CEMENTERS. LEAVING CEMENTING HEAD IN PLACE ON CASING FOR ONE HOUR.

05:00 06:00 1.0 SET PACK OFF RING ON WELLHEAD WITH FMC TECH HAND AND TEST THE SAME TO 5000 PSI.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY TOPICS: RUNNING CASING/CEMENT SAFETY.

FUEL ON HAND 2736 GALLONS, USED 590 GALLONS.

CASING POINT REACHED @ 13:00 10-7-10.

BLM NOTIFIED ON 10-7-10 VIA EMAIL OF INTENT TO

TEST BOPS ON HOSS 83-35 @ 20:00 ON 10-8-10.

**10-09-2010**      **Reported By**      DAVID GREESON

<b>Daily Costs: Drilling</b>	\$17,411	<b>Completion</b>	\$6,481	<b>Daily Total</b>	\$23,893
<b>Cum Costs: Drilling</b>	\$575,299	<b>Completion</b>	\$163,011	<b>Well Total</b>	\$738,311

<b>MD</b>	9,260	<b>TVD</b>	9,260	<b>Progress</b>	0	<b>Days</b>	7	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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**Activity at Report Time:** RDRT/NO COMPLETION

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
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06:00	08:00	2.0	NIPPLE DOWN BOP AND CLEAN MUD PITS W/ REDI SERVICES VAC-TRUCK. RIG DOWN ROTARY TOOL.
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MOVE RIG FROM THE HOSS 85-35 TO THE HOSS 83-35, 1.1 MILES. TRANSFERRING 6 JT'S (242.38') OF 4.5" N-80 11.6# LTC PROD. CSG., 2 JT'S (22.22') OF 4.5" HCP-110 11.6# LTC MARKER JT'S AND 2736 GL DIESEL FUEL TO THE HOSS 83-35.

08:00	RIG RELEASE AT 08:00 HRS, 10/8/10.
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CASING POINT COST \$575,300

**10-15-2010**      **Reported By**      SEARLE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$30,300	<b>Daily Total</b>	\$30,300
<b>Cum Costs: Drilling</b>	\$575,299	<b>Completion</b>	\$193,311	<b>Well Total</b>	\$768,611

<b>MD</b>	9,260	<b>TVD</b>	9,260	<b>Progress</b>	0	<b>Days</b>	8	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation :</b>	<b>PBTD : 9210.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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**Activity at Report Time:** PREP FOR FRACS

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
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06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 9201' TO 960'. EST CEMENT TOP @ SURFACE.
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<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well		<b>8. WELL NAME and NUMBER:</b> HOSS 85-35
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.		<b>9. API NUMBER:</b> 43047393230000
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2156 FNL 0683 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 35 Township: 08.0S Range: 23.0E Meridian: S		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 12/10/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> The referenced well was turned to sales on 12/10/2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.		
<b>Accepted by the          Utah Division of          Oil, Gas and Mining          FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b> Mickenzie Gates		<b>PHONE NUMBER</b> 435 781-9145
<b>SIGNATURE</b> N/A		<b>TITLE</b> Operations Clerk
		<b>DATE</b> 12/15/2010

# WELL CHRONOLOGY REPORT

Report Generated On: 12-15-2010

<b>Well Name</b>	HOSS 085-35	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	PONDEROSA	<b>API #</b>	43-047-39323	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	10-03-2010	<b>Class Date</b>	12-10-2010
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,260/ 9,260	<b>Property #</b>	061414
<b>Water Depth</b>	0	<b>Last CSG</b>	2.375	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	5,067/ 5,051				
<b>Location</b>	Section 35, T8S, R23E, SWNW, 2156 FNL & 683 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	79.334

<b>AFE No</b>	304668	<b>AFE Total</b>	1,644,200	<b>DHC / CWC</b>	666,000/ 978,200
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #34	<b>Start Date</b>	06-05-2007
<b>06-05-2007</b>	<b>Reported By</b>	SHARON CAUDILL			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2156' FNL & 683' FWL (SW/NW)
			SECTION 35, T8S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.080508, LONG 109.301342 (NAD 83)
			LAT 40.080542, LONG 109.300664 (NAD 27)
			TRUE #34
			OBJECTIVE: 9260' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP WELLS
			PONDEROSA FIELD
			LEASE: UTU-76042
			ELEVATION: 5056.5' NAT GL, 5051.0' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5051'), 5070' KB (19')
			EOG WI 100%, NRI 79.3338%

09-08-2010      Reported By      TERRY CSERE

**RECEIVED** December 15, 2010

<b>DailyCosts: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$75,000
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED TODAY 9/08/2010.

09-09-2010 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

09-10-2010 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

09-13-2010 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

09-14-2010 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

09-15-2010 Reported By TERRY CSERE

DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTd : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 9/14/10 @ 9:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 09/13/10 @ 9:27 AM.								
06:00	LOCATION 60% TODAY.										

09-16-2010		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTd : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	STARTING CLOSED LOOP SYSTEM.								

09-17-2010		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTd : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	CLOSED LOOP 50% COMPLETE.								

09-20-2010		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTd : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION COMPLETE.								

09-29-2010		Reported By		KYLAN COOK / DALL COOK							
DailyCosts: Drilling		\$208,033		Completion		\$0		Daily Total		\$208,033	
Cum Costs: Drilling		\$283,033		Completion		\$0		Well Total		\$283,033	
MD	2,644	TVD	2,644	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTd : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WORT											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 9/22/2010. DRILLED 12-1/4" HOLE TO 2625' GL (2644' KB). ENCOUNTERED WATER AT 1700'. DRILLED WITH AIR AND FOAM TO 1700' THEN PUMP DRILLED TO TD WITH PARTIAL RETURNS. RAN 60 JTS (2615.28') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2634.28' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 50 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT WITH 0.3% VARSET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX. DISPLACED CEMENT WITH 199 BBLS FRESH WATER. BUMPED PLUG WITH 1230# @ 01:59 AM ON 9/28/10. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 14 BBLS INTO FRESH WATER FLUSH, LOST RETURNS 40 BBLS INTO DISPLACEMENT. NO CEMENT TO SURFACE. WOC 1 HR.

TOP JOB #1: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR.

TOP JOB #2: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR.

TOP JOB #3: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1520' = 1.50 DEGREE, 2030' = 0.75 DEGREE, AND 2610' = 1.50 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 9/24/10 @ 16:30 PM. KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 9/24/10 @ 16:30 PM.

10-03-2010		Reported By		GLEN PRUET							
DailyCosts: Drilling		\$111,598		Completion		\$0		Daily Total		\$111,598	
Cum Costs: Drilling		\$394,631		Completion		\$0		Well Total		\$394,631	
MD	2,800	TVD	2,800	Progress	156	Days	1	MW	0.0	Visc	0.0
Formation :			PBDT : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 2800'											
Start	End	Hrs	Activity Description								
06:00	11:00	5.0	MOVE RIG 0.8 MILES FROM HOSS 131 – 35 TO HOSS 85 – 35. RIG ON LOCATION @ 11:00 HRS. TRANSFER 3 JTS (126.2') CASING, 2 JTS (38.83') CASING MKR JTS. AND 1596 GALLONS RIG DIESEL.								
11:00	17:00	6.0	RURT. RAISE DERRICK @ 13:30 HRS. TRUCKS RELEASED @ 14:00 HRS. NU/ BOP FMC SERVICEMAN LOCKED DTO DRLG CONNECTOR AND TEST TO 5000 PSI. OK. RIG ACCEPTED ON DAYWORK @ 17:00 HRS.10/2/2010.								
17:00	21:00	4.0	PJSM WITH B & C QUICK TEST, INC. RU AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 250 LOW/5000 PSI HI, 10 MINUTES. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. ALL TEST GOOD.								
21:00	21:30	0.5	TEST 9 5/8" CASING 1500 PSI FOR 30 MINUTES. TEST GOOD. BLM & UDOGM DID NOT WITNESS.								
21:30	22:00	0.5	INSTALL WEAR BUSHING.								

22:00 01:00 3.0 PJSM WEATHERFORD LD MACHINE CREW. RU EQUIPMENT. PICK UP 7 7/8" SMITH PDC BIT, BHA & DP ON TRIP IN HOLE. TAG CMT @ 2575'.

01:00 01:30 0.5 TORQUE TIGHTEN KELLY, INSTALL ROTATING HEAD AND DRIVE BUSHING.

01:30 03:00 1.5 DRILL CEMENT/FLOAT EQUIP. AND 11' FORMATION. TO 2655'. CBU.

03:00 03:30 0.5 FIT @2655' TO 10.8 EMW.

03:30 06:00 2.5 DRILL 2655' TO 2800', (156') 62.4 FPH. 45 RPM + 71 RPM ON MOTOR. WOB 12. PUMP 420 GPM @ 118 SPM. #2 PUMP SPP 2050 PSI, DIFF 65. DRILLING MAHOGANY OIL SHALE BED F/2710'. FUNC. COM F/DRILLING. BOP DRILL @ 2655', 85 SEC. TO SECURE WELL. MUD WT 9.7 PPG, VIS 31.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS TOPICS; TEST BOP. PRE SPUD INSPECTION.

TRANSFER FROM HOSS 131-35 WELL: 3 JT'S (126.20') 4.5" 11.6#, N-80 LTC PROD. CASING, 2 MARKER JTS. 4.5" 11.6#, P-110 MARKER (38.83') AND 1596 GALLONS FUEL.

FUEL ON HAND 8436 GALLONS, USED 360 GALLONS. RECEIVED 7200 GALLONS.

BLM AND UDOGM NOTIFIED OF TIME & DATE FOR BOP TEST. NO WITNESS PRESENT.

WEATHER; CLEAR, TEMP 52 DEG. DEW PT.28 DEG. WINDS CALM. VISIBILITY 10 MI.

06:00 SPUD 7 7/8" HOLE @ 03:30 HRS, 10/3/2010.

**10-04-2010**      **Reported By**      GLEN PRUET

<b>DailyCosts: Drilling</b>	\$33,408	<b>Completion</b>	\$0	<b>Daily Total</b>	\$33,408
<b>Cum Costs: Drilling</b>	\$428,040	<b>Completion</b>	\$0	<b>Well Total</b>	\$428,040

<b>MD</b>	5,085	<b>TVD</b>	5,085	<b>Progress</b>	2,285	<b>Days</b>	2	<b>MW</b>	9.6	<b>Visc</b>	32.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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**Activity at Report Time:** DRILLING @ 5085'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 2800' TO 3102', (302') 120.8 FPH. 45/65 RPM + 72 RPM ON MOTOR. WOB 16/18. PUMP 456 GPM @ 120 SPM. #2 PUMP SPP 2050 PSI, DIFF 250/410. DRILLING MAHOGANY OIL SHALE BED F/2710'. FUNC. COM F/DRILLING.
08:30	09:00	0.5	SURVEY 1.13 DEG. @ 3022.
09:00	14:30	5.5	RLG. F/3102' TO 3883' ( 781' ) 142 FPH. 55/65 RPM + 74 RPM ON MOTOR. WOB 18K. PUMP 463 GPM @ 122 SPM #2 PUMP, SPP 2025 PSI, DIFF 315/400 DRLG.: MAHOGANY OIL SHALE. MUD WT 9.6 PPG.
14:30	15:00	0.5	SERVICE RIG.
15:00	16:30	1.5	DRLG. F/3883' TO 4072' (189') 126 FPH. 60 RPM + 74 RPM ON MOTOR. WOB 19K. PUMP 463 GPM @ 122 SPM #2 PUMP, SPP 2250 PSI, DIFF 258/435 DRLG.: MAHOGANY OIL SHALE. MUD WT 9.8 PPG.
16:30	17:00	0.5	SURVEY 1.99 DEG. @ 3992'.
17:00	18:30	1.5	DRLG. F/4072' TO 4260' (125') 189 FPH. 60 RPM + 74 RPM ON MOTOR. WOB 19K. PUMP 463 GPM @ 122 SPM #2 PUMP, SPP 2250 PSI, DIFF 258/435 DRLG.: MAHOGANY OIL SHALE. MUD WT 9.8 PPG.
18:30	20:30	2.0	MUD PUMP REPAIR.
20:30	02:00	5.5	DRLG. F/4260' TO 4858' ( 598' ) 108.7 FPH. 53 RPM + 67 RPM ON MOTOR. WOB 20K. PUMP 420 GPM @ 120 SPM #1 PUMP, SPP 1850 PSI, DIFF 310/450 DRLG.: MAHOGANY OIL SHALE. MUD WT 9.8 PPG. FUNC. COM.
02:00	02:30	0.5	SURVEY 1.51 @ 4775'.
02:30	06:00	3.5	DRLG. F/4858' TO 5085' (227') 64.85 FPH. 55 RPM + 67 RPM MOTOR. WOB 20K. PUMP 420 GPM @ 120 SPM #1 PUMP, SPP 1900 PSI, DIFF 110/320 DRLG.: WASATCH F/4936'. . MUD WT 9.6 PPG VIS 33.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY TOPICS; OVER HEATING MOTORS; MUD PUMP REPAIR, LOTO.

FUEL ON HAND 7410 GALLONS, USED 1026 GALLONS.

WEATHER; CLEAR, TEMP 52 DEG. DEW PT.43 DEG. WINDS CALM. VISIBILITY 10 MI.

10-05-2010 Reported By GLEN PRUET

<b>Daily Costs: Drilling</b>	\$27,406	<b>Completion</b>	\$5,574	<b>Daily Total</b>	\$32,980
<b>Cum Costs: Drilling</b>	\$455,446	<b>Completion</b>	\$5,574	<b>Well Total</b>	\$461,020

<b>MD</b>	6,730	<b>TVD</b>	6,730	<b>Progress</b>	1,645	<b>Days</b>	3	<b>MW</b>	9.7	<b>Visc</b>	33.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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Activity at Report Time: DRILLING @ 6730'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRLG. F/5085' TO 5546' (461') 65.85 FPH. 55 RPM + 67 RPM MOTOR. WOB 20K. PUMP 420 GPM @ 120 SPM #1 PUMP, SPP 1900 PSI, DIFF 110/320 DRLG.: WASATCH F/4936'. . MUD WT 9.6 PPG VIS 33. FUNC COM DRILLING. BOP DRILL @ 5360'. 89 SEC. TO SECURE WELL.
13:00	13:30	0.5	SERVICE RIG.
13:30	06:00	16.5	DRLG. F/5546' TO 6730' (1184') 71.75 FPH. 50 RPM + 70 RPM MOTOR. WOB 20K. PUMP 437 GPM @ 115 SPM #2 PUMP, SPP 2375 PSI, DIFF 140/325 DRLG.: CHAPITA WELLS F/5530', BUCK CANYON F/6205'. MUD WT 10.0 PPG, VIS 35. FUNC COM 5854'

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY TOPICS; EQUIPMENT INSPECTION, FUNCTION COM.

FUEL ON HAND 6042 GALLONS, USED 1368 GALLONS.

RECEIVED 234 JTS 4.5" N-80 CSG + 2 JTS 4.5" P-110 MKR JTS. W/3 JTS CSG + 2 MKR JTS=9491.44' O/A THREADS OFF.

WEATHER; PARTLY CLOUDY, TEMP 46 DEG. DEW PT.43 DEG. WINDS W @ 6 MPH. VISIBILITY 10 MI.

10-06-2010 Reported By GLEN PRUET

<b>Daily Costs: Drilling</b>	\$28,246	<b>Completion</b>	\$891	<b>Daily Total</b>	\$29,137
<b>Cum Costs: Drilling</b>	\$483,693	<b>Completion</b>	\$6,465	<b>Well Total</b>	\$490,158

<b>MD</b>	8,323	<b>TVD</b>	8,323	<b>Progress</b>	1,593	<b>Days</b>	4	<b>MW</b>	10.3	<b>Visc</b>	38.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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Activity at Report Time: DRILLING @ 8323'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRLG. F/6730' TO 7202' (472') 78.66 FPH. 50 RPM + 70 RPM MOTOR. WOB 18/20K. PUMP 437 GPM @ 115 SPM #2 PUMP, SPP 2375 PSI, DIFF 140/325 DRLG: NORTH HORN F/6781', KMV PRICE RIVER F/ 7138'. MUD WT 10.5 PPG, VIS 37. FUNC COM.
12:00	12:30	0.5	SERVICE RIG.
12:30	06:00	17.5	DRLG. F/7202' TO 8323' (1121') 64.05 FPH. 50 RPM + 67 RPM MOTOR. WOB 18/20K. PUMP 420 GPM @ 120 SPM #1 PUMP, SPP 2640 PSI, DIFF 190/345 DRLG: KMV PRICE RIVER F/ 7138', MIDDLE PRICE RIVER F/7801'. MUD WT 10.9 PPG, VIS 37. FUNC COM. (LOST 100 BBLs 10.7 PPG MUD DRILLING F/7554' - 7720').

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED. MUD 11.0 PPG, 39 VIS.

SAFETY TOPICS; SAFETY EQUIPMENT, PUMPING MUD OUT OF CELLAR.

FUEL ON HAND 4674 GALLONS, USED 1368 GALLONS.

TOTAL 239 JTS 4.5" N-80 CSG W/ 4 JTS 4.5" P-110 MKR JTS. 9491.44' O/A THDS. OFF.

WEATHER; T-STORMS, TEMP 51 DEG. DEW PT.48 DEG. WINDS N @ 6 MPH. VISIBILITY 10 MI.

10-07-2010 Reported By DAVID GREESON

<b>Daily Costs: Drilling</b>	\$31,391	<b>Completion</b>	\$0	<b>Daily Total</b>	\$31,391
<b>Cum Costs: Drilling</b>	\$515,085	<b>Completion</b>	\$6,465	<b>Well Total</b>	\$521,550

<b>MD</b>	9,260	<b>TVD</b>	9,260	<b>Progress</b>	937	<b>Days</b>	5	<b>MW</b>	11.5	<b>Visc</b>	40.0
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**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** WIPER TRIP @ TD

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRLG. F/8323' TO 8887' (564') 56FPH. 50 RPM + 67 RPM MOTOR. WOB 18/20K. PUMP 418 GPM @ 120 SPM #1 PUMP, SPP 2640 PSI, DIFF 190/345 DRLG: MIDDLE PRICE RIVER F/7801', LOWER PRICE RIVER F/8609'. MUD WT 11.3+ PPG, VIS 39. FUNC COM. DRILLING.
16:00	16:30	0.5	SERVICE RIG. GREASE CROWN. DRAWWORKS AND TRAVELING BLOCKS.
16:30	02:00	9.5	DRLG. F/8887' TO 9260' (373') 39' FPH. 50 RPM + 67 RPM MOTOR. WOB 18/20K. PUMP 418 GPM @ 120 SPM #1 PUMP, SPP 2650 PSI, DIFF 200/350 DRLG: LOWER PRICE RIVER F/8609', SEGO 9160'. MUD WT 11.5 PPG, VIS 40. REACHED TD @ 02:00 HRS, 10/7/10.
02:00	03:00	1.0	CIRCULATE BOTTOMS UP, PREPARE FOR TOOH TO LD REAMERS. PUMPED 60 BBL HIGH-VIS. SWEEP WHILE DRILLING AND IT RETURNED WITH SMALL SAND AND SHALE PARTICLES.
03:00	06:00	3.0	TRIP OUT OF THE HOLE AT TD TO LD ROLLER REAMERS AND WIPER TRIP THE HOLE. TIGHT SPOT @4790'.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY TOPICS: MAKING CONNECTIONS/ELECTRICAL REPAIR.

FUEL ON HAND 3306 GALLONS, USED 1369 GALLONS.

<b>10-08-2010</b>	<b>Reported By</b>	DAVID GREESON							
<b>Daily Costs: Drilling</b>	\$42,802	<b>Completion</b>	\$150,065	<b>Daily Total</b>	\$192,868				
<b>Cum Costs: Drilling</b>	\$557,888	<b>Completion</b>	\$156,530	<b>Well Total</b>	\$714,418				
<b>MD</b>	9,260	<b>TVD</b>	9,260	<b>Progress</b>	0	<b>Days</b>	6	<b>MW</b>	0.0
<b>Visc</b>	0.0								

**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** CEMENT 4.5" CASING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP IN OUT OF THE HOLE. LAYDOWN ROLLER REAMERS. TEST MM AND INSPECT BIT. ALL OK, PREPARE TO TIH.
07:00	11:30	4.5	TRIP IN THE HOLE WITH BHA #2. WORK TIGHT HOLE @7764'. KELLY UP AND WASH/REAM F/8577' TO 8733'.
11:30	12:30	1.0	CIRCULATE BOTTOMS UP BEFORE LD DP AND BHA.
12:30	13:00	0.5	DROP SURVEY AND PUMP DRY JOB SLUG. RU WEATHERFORD TRS LAYDOWN MACHINE. HELD SAFETY MEETING WITH ALL ON LOCATION OVER PROPER LD PRACTICES. (SURVEY AT 9180', 2.52 DEGREES)
13:00	18:30	5.5	LD DRILL PIPE AND BHA. BREAK KELLY. HOLE FILLS WITH PROPER FLUID DISPLACEMENT.
18:30	19:00	0.5	PULL WEAR BUSHING FROM WELLHEAD.
19:00	19:30	0.5	RU WEATHERFORD TRS CASING CREW TOOLS AND TONGS. HELD SAFETY MEETING W/ ALL ON LOCATION OVER PROPER CASING RUNNING PRACTICES.
19:30	00:30	5.0	RAN A TOTAL OF 229 JTS 4 1/2", 11.6#, N-80, LTC CASING AS FOLLOWS: FLOAT SHOE @ 9253.94', 1 JT. CASING, FLOAT COLLAR W/LATCH DOWN ASSEMBLY @ 9210.33', FOLLOWED BY 228 JT.'S PLUS 2 MKR. JT.'S (21.31') @ 7096.96' & (17.51') @ 4505.07' AND CASING MANDREL HANGER (6.10') BEFORE LANDING JT. RAN 3 TURBULIZERS 5' FROM SHOE ON JT. #1 AND IN THE MIDDLE OF JT.'S 2 & 3. RAN 25 CENTRALIZERS STARTING ON JT #4 AND EACH 3RD JT. UNTIL GONE. TAG BOTTOM W/ JOINT # 230. LAID IT DOWN. LAND CASING HANGER W/ 80,000 ON HANGER.
00:30	01:30	1.0	RD WEATHERFORD TRS LD MACHINE AND SERVICE TOOLS. RU HALLIBURTON CEMENTERS AND HELD SAFETY MEETING OVER SAFE CEMENTING W/ ALL ON LOCATION.

01:30 04:00 2.5 TEST PUMP & LINES TO 5400 PSI & CEMENT CASING AS FOLLOWS; 20 BBLs MUD FLUSH, 10 BBLs WATER, 152.3 BBLs (465 SKS) Highbond 75 Lead Cement Mixed @ 12.0 PPG, 1.84 CU. FT/SK, 9.86 GAL/SK WATER. PLUS 327.2 BBLs (1250 SKS), EXTENDACEM TAIL CEMENT MIXED @ 13.5 PPG, 1.47 CU. FT/SK, 6.98 GAL/SK WATER. WASH PUMP & LINES, LOAD & DROPPED TOP PLUG ONLY. DISPLACED WITH 142.3 BBLs FRESH WATER @ 6.0 BPM AVERAGE, BUMP PLUG W/2670 PSI @ 2 BPM. HELD PRESSURE (2950 PSI) 5 MIN. RELEASED PRESSURE, FLOW BACK 1.5 BBLs. RE-PRESSURED UP TO 3500 PSI FOR 1 HOUR. FULL RETURNS DURING CEMENTING. CIRCULATED MUD ONLY TO SURFACE.

04:00 05:00 1.0 RD HALLIBURTON CEMENTERS. LEAVING CEMENTING HEAD IN PLACE ON CASING FOR ONE HOUR.

05:00 06:00 1.0 SET PACK OFF RING ON WELLHEAD WITH FMC TECH HAND AND TEST THE SAME TO 5000 PSI.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY TOPICS: RUNNING CASING/CEMENT SAFETY.

FUEL ON HAND 2736 GALLONS, USED 590 GALLONS.

CASING POINT REACHED @ 13:00 10-7-10.

BLM NOTIFIED ON 10-7-10 VIA EMAIL OF INTENT TO

TEST BOPS ON HOSS 83-35 @ 20:00 ON 10-8-10.

**10-09-2010**      **Reported By**      DAVID GREESON

**Daily Costs: Drilling**      \$17,411      **Completion**      \$6,481      **Daily Total**      \$23,893

**Cum Costs: Drilling**      \$575,299      **Completion**      \$163,011      **Well Total**      \$738,311

**MD**      9,260      **TVD**      9,260      **Progress**      0      **Days**      7      **MW**      0.0      **Visc**      0.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** RDRT/NO COMPLETION

**Start**      **End**      **Hrs**      **Activity Description**

06:00      08:00      2.0 NIPPLE DOWN BOP AND CLEAN MUD PITS W/ REDI SERVICES VAC-TRUCK. RIG DOWN ROTARY TOOL.

MOVE RIG FROM THE HOSS 85-35 TO THE HOSS 83-35, 1.1 MILES. TRANSFERRING 6 JT'S (242.38') OF 4.5" N-80 11.6# LTC PROD. CSG., 2 JT'S (22.22') OF 4.5" HCP-110 11.6# LTC MARKER JT'S AND 2736 GL DIESEL FUEL TO THE HOSS 83-35.

08:00      RIG RELEASE AT 08:00 HRS, 10/8/10.

CASING POINT COST \$575,300

**10-15-2010**      **Reported By**      SEARLE

**Daily Costs: Drilling**      \$0      **Completion**      \$30,300      **Daily Total**      \$30,300

**Cum Costs: Drilling**      \$575,299      **Completion**      \$193,311      **Well Total**      \$768,611

**MD**      9,260      **TVD**      9,260      **Progress**      0      **Days**      8      **MW**      0.0      **Visc**      0.0

**Formation :**      **PBTD : 9210.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** PREP FOR FRACS

**Start**      **End**      **Hrs**      **Activity Description**

06:00      06:00      24.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 9201' TO 960'. EST CEMENT TOP @ SURFACE.

**12-05-2010**      **Reported By**      MCCURDY

**Daily Costs: Drilling**      \$0      **Completion**      \$2,148      **Daily Total**      \$2,148

**Cum Costs: Drilling**      \$575,299      **Completion**      \$195,459      **Well Total**      \$770,759

**MD**      9,260      **TVD**      9,260      **Progress**      0      **Days**      9      **MW**      0.0      **Visc**      0.0

**Formation :** **PBTD : 9210.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

**12-06-2010** **Reported By** MCCURDY

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$1,683	<b>Daily Total</b>	\$1,683						
<b>Cum Costs: Drilling</b>	\$575,299	<b>Completion</b>	\$197,142	<b>Well Total</b>	\$772,442						
<b>MD</b>	9,260	<b>TVD</b>	9,260	<b>Progress</b>	0	<b>Days</b>	10	<b>MW</b>	0.0	<b>Visc</b>	0.0

**Formation :** MESAVERDE **PBTD : 9210.0** **Perf : 7000'-9154'** **PKR Depth : 0.0**

**Activity at Report Time:** START FRACING STAGE 9

Start	End	Hrs	Activity Description
06:00	14:00	8.0	FRAC TANKS PRE MIXED W/ BIOCID (75) @ .05 GAL/M, WSI SCALE INHIBITOR (3730) @ 1 GAL/M.

STAGE 1. MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8893'-94', 8900'-01', 8905'-06', 8912'-13', 8937'-38', 8951'-52', 8955'-56', 8965'-66', 8989'-90', 9028'-29', 9086'-87', 9107'-08', 9113'-14', 9153'-54' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 55 GAL BIOCID (AQUAR GA 50), 7362 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 36116 GAL 16# DELTA 200 W/123500# 20/40 SAND @ 2-5 PPG. MTP 5925 PSIG. MTR 51.4 BPM. ATP 4945 PSIG. ATR 48.6 BPM. ISIP 2900 PSIG. RD HALLIBURTON.

STAGE 2. RUWL. SET 6K CFP AT 8872'. PERFORATE MPR/LPR FROM 8593'-94', 8625'-26', 8636'-37', 8644'-45', 8693'-94', 8709'-10', 8714'-15', 8726'-27', 8732'-33', 8783'-84', 8792'-93', 8826'-27', 8850'-51', 8857'-58' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIOCID (AQUAR GA 50), 54460 GAL 16# DELTA 200 W/173900# 20/40 SAND @ 1-5 PPG. MTP 6407 PSIG. MTR 51.1 BPM. ATP 4446 PSIG. ATR 49.1 BPM. ISIP 2980 PSIG. RD HALLIBURTON.

STAGE 3. RUWL. SET 6K CFP AT 8534'. PERFORATE MPR FROM 8339'-40', 8365'-66', 8370'-71', 8375'-76', 8381'-82', 8387'-88', 8404'-05', 8408'-09', 8412'-13', 8425'-26', 8454'-55', 8461'-62', 8508'-09', 8513'-14' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIOCID (AQUAR GA 50), 7409 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 32028 GAL 16# DELTA 200 W/110900# 20/40 SAND @ 2-5 PPG. MTP 6158 PSIG. MTR 51.2 BPM. ATP 5167 PSIG. ATR 47.4 BPM. ISIP 3275 PSIG. RD HALLIBURTON.

STAGE 4. RUWL. SET 6K CFP AT 8317'. PERFORATE MPR FROM 7973'-74', 8003'-04', 8010'-11', 8015'-16', 8036'-37', 8044'-45', 8082'-83', 8162'-63', 8215'-16', 8224'-25', 8234'-35', 8241'-42', 8251'-52', 8292'-93' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIOCID (AQUAR GA 50), 7415 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 55764 GAL 16# DELTA 200 W/195900# 20/40 SAND @ 2-5 PPG. MTP 5917 PSIG. MTR 50.7 BPM. ATP 4530 PSIG. ATR 49.9 BPM. ISIP 2874 PSIG. RD HALLIBURTON.

14:00	06:00	16.0	STAGE 5. RUWL. SET 6K CFP AT 7910'. PERFORATE UPR/MPR FROM 7677'-78'-7714'-15', 7756'-57', 7771'-72', 7777'-78', 7784'-85', 7803'-04', 7833'-34', 7841'-42', 7850'-51', 7858'-59', 7868'-69', 7876'-77', 7884'-85' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIOCID (AQUAR GA 50), 7354 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 38313 GAL 16# DELTA 200 W/133700# 20/40 SAND @ 2-5 PPG. MTP 6375 PSIG. MTR 51.2 BPM. ATP 5037 PSIG. ATR 46 BPM. ISIP 2707 PSIG. RD HALLIBURTON.
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STAGE 6. RUWL. SET 6K CFP AT 7655'. PERFORATE UPR FROM 7475'-76', 7493'-94', 7498'-99', 7503'-04', 7507'-08', 7521'-22', 7527'-28', 7535'-36', 7581'-82', 7597'-98', 7617'-18', 7632'-33' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIOCID (AQUAR GA 50), 7285 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 21749 GAL 16# DELTA 200 W/71500# 20/40 SAND @ 2-5 PPG. MTP 5909 PSIG. MTR 53.9 BPM. ATP 4899 PSIG. ATR 47.8 BPM. ISIP 2764 PSIG. RD HALLIBURTON.

STAGE 7. RUWL. SET 6K CFP AT 7434'. PERFORATE UPR FROM 7237'-38', 7272'-73', 7282'-83', 7301'-02', 7307'-08', 7311'-12', 7325'-26', 7330'-31', 7402'-03', 7406'-07', 7411'-12', 7415'-16' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIOCID (AQUAR GA 50), 7407 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 24751 GAL 16# DELTA 200 W/83800# 20/40 SAND @ 2-5 PPG. MTP 4951 PSIG. MTR 50.2 BPM. ATP 4134 PSIG. ATR 49.1 BPM. ISIP 2495 PSIG. RD HALLIBURTON.

STAGE 8. RUWL. SET 6K CFP AT 7170'. PERFORATE NH/UPR FROM 7000'-01', 7004'-05', 7025'-26', 7034'-35', 7041'-42', 7074'-75', 7082'-83', 7088'-89', 7095'-96', 7107'-08', 7126'-27', 7133'-34', 7140'-41', 7147'-48' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIOCID (AQUAR GA 50), 7424 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 36369 GAL 16# DELTA 200 W/126200# 20/40 SAND @ 2-5 PPG. MTP 4000 PSIG. MTR 51.2 BPM. ATP 3187 PSIG. ATR 49.7 BPM. ISIP 1993 PSIG. RD HALLIBURTON. SWIFN.

12-07-2010		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$1,683		Daily Total		\$1,683	
Cum Costs: Drilling		\$575,299		Completion		\$198,825		Well Total		\$774,125	
MD	9,260	TVD	9,260	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9210.0			Perf : 7000'-9154'			PKR Depth : 0.0		
Activity at Report Time: FRAC STAGE #9											
Start	End	Hrs	Activity Description								
06:00	14:00	8.0	FRAC TANKS PRE MIXED W/ BIOCID (75) @ .05 GAL/M, WSI SCALE INHIBITOR (3730) @ 1 GAL/M.								
STAGE 1. MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8893'-94', 8900'-01', 8905'-06', 8912'-13', 8937'-38', 8951'-52', 8955'-56', 8965'-66', 8989'-90', 9028'-29', 9086'-87', 9107'-08', 9113'-14', 9153'-54' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 55 GAL BIOCID (AQUAR GA 50), 7362 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 36116 GAL 16# DELTA 200 W/123500# 20/40 SAND @ 2-5 PPG. MTP 5925 PSIG. MTR 51.4 BPM. ATP 4945 PSIG. ATR 48.6 BPM. ISIP 2900 PSIG. RD HALLIBURTON.											
STAGE 2. RUWL. SET 6K CFP AT 8872'. PERFORATE MPR/LPR FROM 8593'-94', 8625'-26', 8636'-37', 8644'-45', 8693'-94', 8709'-10', 8714'-15', 8726'-27', 8732'-33', 8783'-84', 8792'-93', 8826'-27', 8850'-51', 8857'-58' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIOCID (AQUAR GA 50), 54460 GAL 16# DELTA 200 W/173900# 20/40 SAND @ 1-5 PPG. MTP 6407 PSIG. MTR 51.1 BPM. ATP 4446 PSIG. ATR 49.1 BPM. ISIP 2980 PSIG. RD HALLIBURTON.											
STAGE 3. RUWL. SET 6K CFP AT 8534'. PERFORATE MPR FROM 8339'-40', 8365'-66', 8370'-71', 8375'-76', 8381'-82', 8387'-88', 8404'-05', 8408'-09', 8412'-13', 8425'-26', 8454'-55', 8461'-62', 8508'-09', 8513'-14' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIOCID (AQUAR GA 50), 7409 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 32028 GAL 16# DELTA 200 W/110900# 20/40 SAND @ 2-5 PPG. MTP 6158 PSIG. MTR 51.2 BPM. ATP 5167 PSIG. ATR 47.4 BPM. ISIP 3275 PSIG. RD HALLIBURTON.											
STAGE 4. RUWL. SET 6K CFP AT 8317'. PERFORATE MPR FROM 7973'-74', 8003'-04', 8010'-11', 8015'-16', 8036'-37', 8044'-45', 8082'-83', 8162'-63', 8215'-16', 8224'-25', 8234'-35', 8241'-42', 8251'-52', 8292'-93' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIOCID (AQUAR GA 50), 7415 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 55764 GAL 16# DELTA 200 W/195900# 20/40 SAND @ 2-5 PPG. MTP 5917 PSIG. MTR 50.7 BPM. ATP 4530 PSIG. ATR 49.9 BPM. ISIP 2874 PSIG. RD HALLIBURTON.											
14:00	06:00	16.0	STAGE 5. RUWL. SET 6K CFP AT 7910'. PERFORATE UPR/MPR FROM 7677'-78'-7714'-15', 7756'-57', 7771'-72', 7777'-78', 7784'-85', 7803'-04', 7833'-34', 7841'-42', 7850'-51', 7858'-59', 7868'-69', 7876'-77', 7884'-85' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIOCID (AQUAR GA 50), 7354 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 38313 GAL 16# DELTA 200 W/133700# 20/40 SAND @ 2-5 PPG. MTP 6375 PSIG. MTR 51.2 BPM. ATP 5037 PSIG. ATR 46 BPM. ISIP 2707 PSIG. RD HALLIBURTON.								

STAGE 6. RUWL. SET 6K CFP AT 7655'. PERFORATE UPR FROM 7475'-76', 7493'-94', 7498'-99', 7503'-04', 7507'-08', 7521'-22', 7527'-28', 7535'-36', 7581'-82', 7597'-98', 7617'-18', 7632'-33' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIOCID (AQUAR GA 50), 7285 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 21749 GAL 16# DELTA 200 W/71500# 20/40 SAND @ 2-5 PPG. MTP 5909 PSIG. MTR 53.9 BPM. ATP 4899 PSIG. ATR 47.8 BPM. ISIP 2764 PSIG. RD HALLIBURTON.

STAGE 7. RUWL. SET 6K CFP AT 7434'. PERFORATE UPR FROM 7237'-38', 7272'-73', 7282'-83', 7301'-02', 7307'-08', 7311'-12', 7325'-26', 7330'-31', 7402'-03', 7406'-07', 7411'-12', 7415'-16' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIOCID (AQUAR GA 50), 7407 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 24751 GAL 16# DELTA 200 W/83800# 20/40 SAND @ 2-5 PPG. MTP 4951 PSIG. MTR 50.2 BPM. ATP 4134 PSIG. ATR 49.1 BPM. ISIP 2495 PSIG. RD HALLIBURTON.

STAGE 8. RUWL. SET 6K CFP AT 7170'. PERFORATE NH/UPR FROM 7000'-01', 7004'-05', 7025'-26', 7034'-35', 7041'-42', 7074'-75', 7082'-83', 7088'-89', 7095'-96', 7107'-08', 7126'-27', 7133'-34', 7140'-41', 7147'-48' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIOCID (AQUAR GA 50), 7424 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 36369 GAL 16# DELTA 200 W/126200# 20/40 SAND @ 2-5 PPG. MTP 4000 PSIG. MTR 51.2 BPM. ATP 3187 PSIG. ATR 49.7 BPM. ISIP 1993 PSIG. RD HALLIBURTON. SWIFN.

12-08-2010 Reported By MCCURDY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$433,454	<b>Daily Total</b>	\$433,454
<b>Cum Costs: Drilling</b>	\$575,299	<b>Completion</b>	\$632,280	<b>Well Total</b>	\$1,207,579

<b>MD</b>	9,260	<b>TVD</b>	9,260	<b>Progress</b>	0	<b>Days</b>	11	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation : MESAVERDE</b>	<b>PBTD : 9210.0</b>	<b>Perf : 5461'-9154'</b>	<b>PKR Depth : 0.0</b>
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**Activity at Report Time:** PREP TO MIRUSU FOR POST FRAC CLEAN OUT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE 9. SICIP 1160 PSIG. RUWL. SET 6K CFP AT 6970'. PERFORATE Ba FROM 6708'-09', 6729'-30', 6740'-41', 6748'-49', 6819'-20', 6826'-27', 6831'-32', 6837'-38', 6851'-52', 6858'-59', 6864'-65', 6925'-26', 6942'-43', 6948'-49' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIOCID (AQUAR GA 50), 7556 GAL 16# LINEAR W/9700# 20/40 SAND @ 1-1.5 PPG, 29872 GAL 16# DELTA 200 W/99800# 20/40 SAND @ 2-5 PPG. MTP 6079 PSIG. MTR 51 BPM. ATP 4309 PSIG. ATR 43.5 BPM. ISIP 2033 PSIG. RD HALLIBURTON.

STAGE 10. RUWL. SET 6K CFP AT 6585'. PERFORATE Ba FROM 6245'-46', 6257'-58', 6307'-08', 6323'-24', 6405'-06', 6451'-52', 6474'-75', 6482'-83', 6495'-96', 6517'-18', 6527'-28', 6532'-33', 6558'-59', 6563'-64' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIOCID (AQUAR GA 50), 3176 GAL 16# LINEAR W/3200# 20/40 SAND @ 1 PPG, 26419 GAL 16# DELTA 200 W/81200# 20/40 SAND @ 1.5-4 PPG. MTP 6161 PSIG. MTR 50.3 BPM. ATP 5714 PSIG. ATR 32.3 BPM. ISIP 2626 PSIG. RD HALLIBURTON.

STAGE 11. RUWL. SET 6K CFP AT 6200'. PERFORATE Ca FROM 5713'-14', 5715'-16', 5730'-31', 5744'-45', 5795'-96', 5861'-62', 5863'-64', 5905'-06', 5907'-08', 5977'-78', 6095'-96', 6164'-65', 6167'-68', 6176'-77' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIOCID (AQUAR GA 50), 6340 GAL 16# LINEAR W/7900# 20/40 SAND @ 1-1.5 PPG, 23731 GAL 16# DELTA 200 W/77260# 20/40 SAND @ 2-4 PPG. MTP 5174 PSIG. MTR 51.6 BPM. ATP 3862 PSIG. ATR 50.1 BPM. ISIP 2088 PSIG. RD HALLIBURTON.

STAGE 12. RUWL. SET 6K CFP AT 5540'. PERFORATE Pp FROM 5461'-62', 5467'-68', 5473'-74', 5481'-82', 5484'-85', 5487'-88', 5491'-92', 5494'-95', 5497'-98', 5501'-02', 5508'-09', 5516'-17' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIOCID (AQUAR GA 50), 33530 GAL 16# DELTA 200 W/119100# 20/40 SAND @ 2-4 PPG. MTP 3893 PSIG. MTR 50.9 BPM. ATP 2522 PSIG. ATR 50.1 BPM. ISIP 1764 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5381'. BLEED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALIBURTON SERVICES. SDFN.

12-09-2010 Reported By BAUSCH

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$25,948	<b>Daily Total</b>	\$25,948
<b>Cum Costs: Drilling</b>	\$575,299	<b>Completion</b>	\$658,228	<b>Well Total</b>	\$1,233,527

<b>MD</b>	9,260	<b>TVD</b>	9,260	<b>Progress</b>	0	<b>Days</b>	12	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation :</b> MESAVERDE	<b>PBTD :</b> 9210.0	<b>Perf :</b> 5461'-9154'	<b>PKR Depth :</b> 0.0
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Activity at Report Time: MIRUSU. C/O AFTER FRAC.

Start	End	Hrs	Activity Description
07:00	15:00	8.0	MIRUSU. ND FRC VALVES & NU BOPE. PRESSURE TESTED BOP MU 3 7/8" MILL, POBS, 1 JT, & XN. TALLIED AND PU TBG. RIH. TAGGED CBP @ 5381'. RU DRILLING EQUIPMENT. SDFN.

12-10-2010 Reported By BAUSCH

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$49,024	<b>Daily Total</b>	\$49,024
<b>Cum Costs: Drilling</b>	\$575,299	<b>Completion</b>	\$707,252	<b>Well Total</b>	\$1,282,551

<b>MD</b>	9,260	<b>TVD</b>	9,260	<b>Progress</b>	0	<b>Days</b>	13	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation :</b> MESAVERDE	<b>PBTD :</b> 9210.0	<b>Perf :</b> 5461'-9154'	<b>PKR Depth :</b> 0.0
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Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 0 PSIG. SISCP 0 PSIG. PRESSURE TESTED PRIMARY PIPE RAMS & SECONDARY PIPE RAMS TO 2500 PSIG. PRESSURE TESTED FLOW LINES & POBS TO 2500 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5381', 5540', 6200', 6585', 6970', 7170', 7434', 7655', 7970', 8317', 8534' & 8872'. RIH. CLEANED OUT TO 9210'. LANDED TBG AT 7116.87' KB. ND BOPE & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 13 HRS. 24/64 CHOKE. FTP 750 PSIG. CP 850 PSIG. 56 BFPH. RECOVERED 729 BLW. 12,563 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'  
 1 JT 2-3/8 4.7# N-80 TBG 31.40'  
 XN NIPPLE 1.30'  
 225 JTS 2-3/8 4.7# N-80 TBG 7064.17'  
 BELOW KB 19.00'  
 LANDED @ 7116.87' KB

12-11-2010 Reported By BAUSCH

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$3,412	<b>Daily Total</b>	\$3,412
<b>Cum Costs: Drilling</b>	\$575,299	<b>Completion</b>	\$710,664	<b>Well Total</b>	\$1,285,963

<b>MD</b>	9,260	<b>TVD</b>	9,260	<b>Progress</b>	0	<b>Days</b>	14	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation :</b> MESAVERDE	<b>PBTD :</b> 9210.0	<b>Perf :</b> 5461'-9154'	<b>PKR Depth :</b> 0.0
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Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 22 HRS. 24/64 CHOKE. FTP 775 PSIG. CP 825 PSIG. 50 BFPH. RECOVERED 1100 BLW. 11,453 BLWTR. 314 MCFD RATE.
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 775 PSIG & CP 850 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:30 AM, 12/10/10. FLOWED 200 MCFD RATE ON 24/64" CHOKE. STATIC 240. QUESTAR METER #008606.

12-12-2010 Reported By BAUSCH

DailyCosts: Drilling \$0 Completion \$3,379 Daily Total \$3,379

Cum Costs: Drilling \$575,299 Completion \$714,043 Well Total \$1,289,342

MD 9,260 TVD 9,260 Progress 0 Days 15 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9210.0 Perf : 5461'-9154' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64 CHOKE. FTP 775 PSIG. CP 750 PSIG. 45 BFPH.  
RECOVERED 1080 BLW. 10,383 BLWTR. 416 MCFD RATE.

12-13-2010 Reported By BAUSCH

DailyCosts: Drilling \$0 Completion \$3,379 Daily Total \$3,379

Cum Costs: Drilling \$575,299 Completion \$717,422 Well Total \$1,292,721

MD 9,260 TVD 9,260 Progress 0 Days 16 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9210.0 Perf : 5461'-9154' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES.

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS THROUGH TEST UNIT TO SALES ON 24/64 CHOKE. FTP 790 PSIG, CP 700 PSIG. 42 BFPH.  
RECOVERED 1004 BBLs, 9399 BLWTR. 496 MCF/D.

12-14-2010 Reported By BAUSCH

DailyCosts: Drilling \$0 Completion \$3,379 Daily Total \$3,379

Cum Costs: Drilling \$575,299 Completion \$720,801 Well Total \$1,296,100

MD 9,260 TVD 9,260 Progress 0 Days 17 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9210.0 Perf : 5461'-9154' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64 CHOKE. FTP 775 PSIG. CP 650 PSIG. 38 BFPH.  
RECOVERED 918 BLW. 8461 BLWTR. 535 MCFD RATE.

12-15-2010 Reported By BAUSCH

DailyCosts: Drilling \$0 Completion \$3,379 Daily Total \$3,379

Cum Costs: Drilling \$575,299 Completion \$724,180 Well Total \$1,299,479

MD 9,260 TVD 9,260 Progress 0 Days 18 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9210.0 Perf : 5461'-9154' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64 CHOKE. FTP 750 PSIG. CP 650 PSIG. 37 BFPH.  
RECOVERED 882 BLW. 7579 BLWTR. 528 MCFD RATE.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. UTU76042		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator EOG RESOURCES, INC.			Contact: MICKENZIE GATES E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM		
3. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078			3a. Phone No. (include area code) Ph: 453-781-9145		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNW 2156FNL 683FWL 40.08051 N Lat, 109.30134 W Lon At top prod interval reported below SWNW 2156FNL 683FWL 40.08051 N Lat, 109.30134 W Lon At total depth SWNW 2156FNL 683FWL 40.08051 N Lat, 109.30134 W Lon			8. Lease Name and Well No. HOSS 85-35		
14. Date Spudded 09/14/2010			15. Date T.D. Reached 10/07/2010		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/10/2010			9. API Well No. 43-047-39323		
18. Total Depth: MD TVD 9260			19. Plug Back T.D.: MD TVD 9210		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory NATURAL BUTTES		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <u>RST/CBL/CCL/VDL/GR</u>			11. Sec., T., R., M., or Block and Survey or Area Sec 35 T8S R23E Mer SLB		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			12. County or Parish UINTAH		
			13. State UT		
			17. Elevations (DF, KB, RT, GL)* 5057 GL		

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2634		850		0	
7.875	4.500 N-80	11.6		9254		1715		0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7117							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5461	9154	7000 TO 9154			MESAVERDE
B)			5461 TO 6949			WASATCH
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7000 TO 9154	351,591 GALS OF GELLED WATER & 1,085,800# 20/40 SAND
5461 TO 6949	130,844 GALS OF GELLED WATER & 398,160# 20/40 SAND

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/10/2010	12/26/2010	24	→	28.0	733.0	500.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI	1350.0	→	28	733	500		PGW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #100435 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5461	9154		GREEN RIVER	1799
				BIRDS NEST	2059
				MAHOGANY	2712
				UTELAND BUTTE	4755
				WASATCH	4909
				CHAPITA WELLS	5511
				BUCK CANYON	6201
				PRICE RIVER	7123

32. Additional remarks (include plugging procedure):  
Additional Formation (Log) Markers  
Middle Price River 7831  
Lower Price River 8629  
Sego 9201

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #100435 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MICKENZIE GATES

Title OPERATIONS CLERK

Signature

*Mickenzie Gates*

Date 01/12/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: HOSS 85-35

API number: 4304739323

Well Location: QQ SWNW Section 35 Township 8S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,700		NO FLOW	SALTY

Formation tops:  
(Top to Bottom)

1 \_\_\_\_\_ 2 \_\_\_\_\_  
4 \_\_\_\_\_ 5 \_\_\_\_\_  
7 \_\_\_\_\_ 8 \_\_\_\_\_  
10 \_\_\_\_\_ 11 \_\_\_\_\_

3 **RECEIVED**  
6 **JAN 18 2011**  
9  
12 DIV. OF OIL, GAS & MINING

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mickenzie Gates

TITLE Operations Clerk

SIGNATURE Mickenzie Gates

DATE 1/12/2011

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042			
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>			
<b>2. NAME OF OPERATOR:</b> EOG RESOURCES, INC.		<b>7. UNIT or CA AGREEMENT NAME:</b>			
<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street, Suite 1000 N , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> HOSS 85-35			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2156 FNL 0683 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 35 Township: 08.0S Range: 23.0E Meridian: S		<b>9. API NUMBER:</b> 43047393230000			
<b>PHONE NUMBER:</b> 435 781-9111 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES			
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH			
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>					
<b>TYPE OF SUBMISSION</b>  <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 3/14/2014  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<b>TYPE OF ACTION</b>  <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION            OTHER: <input style="width: 100px;" type="text" value="Gas Lift"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="Gas Lift"/>
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<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> EOG Resources, Inc. respectfully requests authroization to install a 145 HP Caterpillar G3306 or equivalent skid mounted gas engine at Hoss 85-35, install an associated H2S treatment facility and install a carport type building over the compressor on the existing well. No new surface disturbance will be required. The compressor will be used for gas lift on the Hoss 85-35. An updated site facility diagram will follow post installation.					
<b>NAME (PLEASE PRINT)</b> Donna J Skinner		<b>PHONE NUMBER</b> 303 262-9467			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Sr. Regulatory Assistant			
<b>DATE</b> 3/6/2014		<b>Accepted by the Utah Division of Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> March 11, 2014			